

002

June 20, 2003

Fluid Minerals Group  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.  
Evans Federal 8-25E, 2,106' FNL, 461' FEL, SE/4 NE/4  
Section 25, T10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

*Don Hamilton*  
Don Hamilton  
Agent for Dominion

cc: Diana Mason, Division of Oil, Gas and Mining  
Carla Christian, Dominion  
Marty Buys, Buys & Associates, Inc.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Dominion Exploration & Production, Inc.

3. ADDRESS AND TELEPHONE NO.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*)

At surface

2,106' FNL, 461' FEL 4419430Y SE/4 NE/4 39.91983

At proposed prod. zone

2,106' FNL, 461' FEL 609172X SE/4 NE/4 -109.72258

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11.89 miles southwest of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

461'

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST WELL,  
DRILLING, COMPLETED, OR  
APPLIED FOR, ON THIS LEASE, FT.

1,100'

19. PROPOSED DEPTH

8,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,250' GR

22. APPROX. DATE WORK WILL START\*

April 15, 2004

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% CaCl <sub>2</sub> + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion

DATE June 20, 2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35063

Federal Approval of this  
Action is Necessary

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill

TITLE ENVIRONMENTAL SCIENTIST III

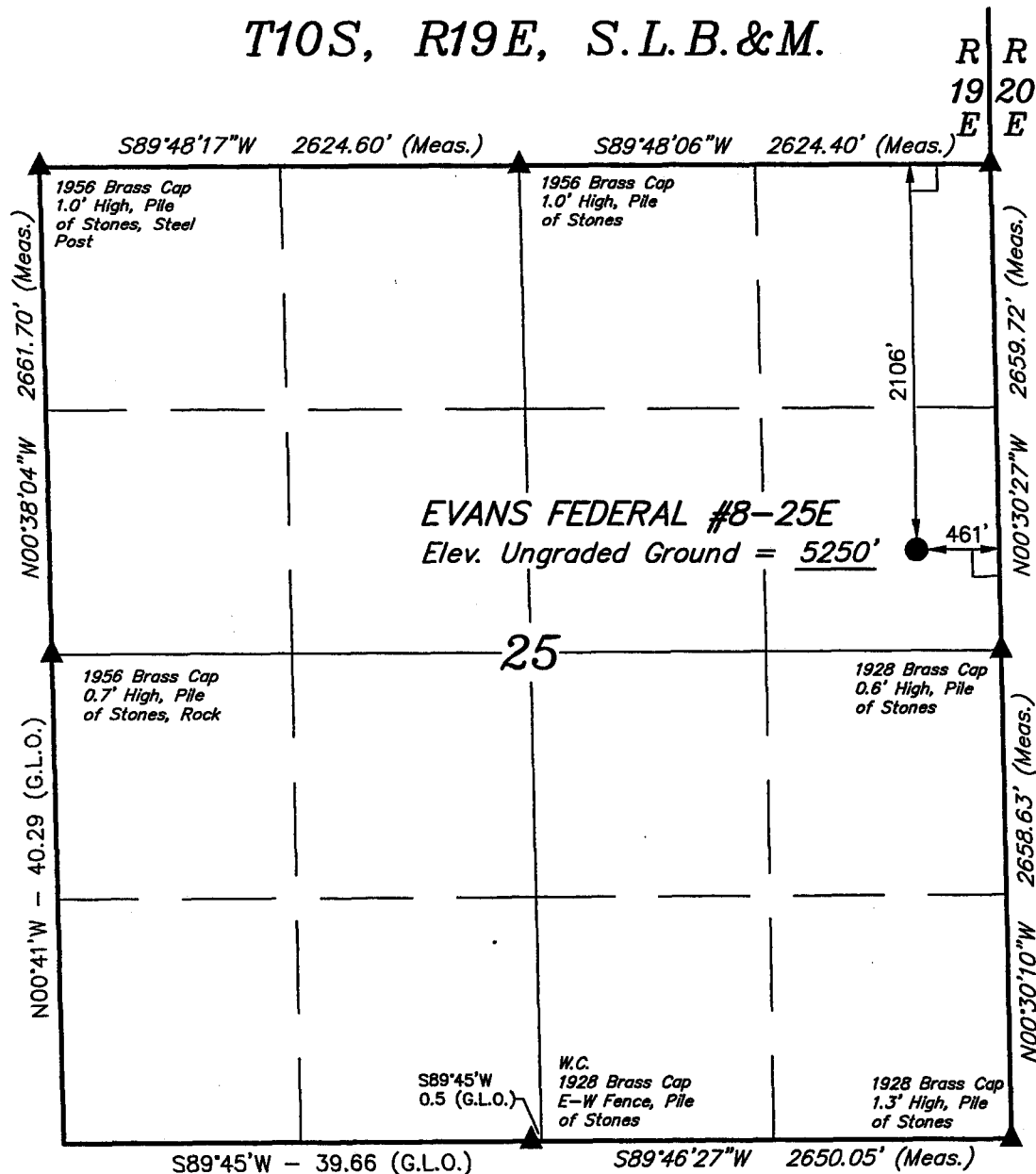
DATE

06-24-03

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**T10S, R19E, S.L.B.&M.**

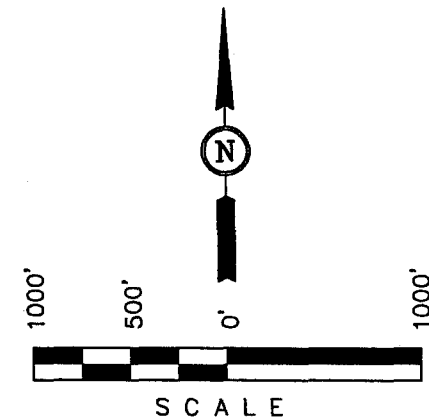


**DOMINION EXPLR. & PROD., INC.**

Well location, EVANS FEDERAL #8-25E, located as shown in the SE 1/4 NE 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-03	DATE DRAWN: 05-19-03
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC	

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal #8-25E  
2106' FNL & 461' FEL  
Section 25-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,022'
Wasatch Tongue	3,932'
Green River Tongue	4,262'
Wasatch	4,422'
Chapita Wells	5,322'
Uteland Buttes	6,522'
Mesaverde	7,622'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,022'	Oil
Wasatch Tongue	3,932'	Oil
Green River Tongue	4,262'	Oil
Wasatch	4,422'	Gas
Chapita Wells	5,322'	Gas
Uteland Buttes	6,522'	Gas
Mesaverde	7,622'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling below the intermediate casing shoe. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

#### 6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 2,200'	8.6	Fresh water, rotating head and diverter
2,200' - 8,000'	8.6	Fresh water/2% KCL/KCL mud system

#### 7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 100' from the wellhead.

#### 8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

#### 9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

#### 10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H<sub>2</sub>S gas.

#### 11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this well will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### 12. CEMENT SYSTEMS

a. Surface Cement:

Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl<sub>2</sub> and 1/4 #/sk. Poly-E-Flakes (volume includes 40% excess). Top out if necessary with Top Out cement listed below.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 2,200'±, run and cement 8-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug two joints off bottom e) bottom three joints thread locked f) pump job with bottom plug only.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	385	0'-1,700'	11.0 ppg	3.82 CFS	733 CF	1,466 CF	100%
Tail	370	1,700'-2,200'	15.6 ppg	1.20 CFS	220 CF	440 CF	100%

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.82 cf/sack Slurry weight: 11.00 #/gal.  
Water requirement: 22.95 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 44.3% fresh water.  
Pump Time: 1 hr. 5 min. @ 90 °F.  
Compressives @ 95 °F: 24 Hour is 4,700 psi

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Cement interface is at 4,000', which is typically 500'-1,000' above shallowest pay.
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 3% KCL.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume	Excess
Lead	160	3,700'-4,700'	11.5 ppg	3.12 CFS	175 CF	350 CF	100%
Tail	435	4,700'-8,000'	13.0 ppg	1.75 CFS	473 CF	946 CF	100%

Note: Caliper will be run to determine exact cement volume.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.  
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.  
Water requirement: 17.71 gal/sack  
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.  
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.  
Water requirement: 9.09 gal/sack  
Compressives @ 165°F: 905 psi after 24 hours

#### 13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: April 15, 2004  
Duration: 14 Days

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## SURFACE USE PLAN

### CONDITIONS OF APPROVAL

#### *Attachment for Permit to Drill*

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal #8-25E  
2106' FNL & 461' FEL  
Section 25-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, June 4, 2003 at approximately 12:00 pm. In attendance at the onsite inspection were the following individuals:

John Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Gary Gerber	Foreman	Stubbs & Stubbs Oil Field Construction
Don Hamilton	Permitting Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 11.89 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Wild Horse Bench Prospect. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located on-lease.

2. Planned Access Roads:

- a. From the existing gravel surfaced, Dominion maintained road an access is proposed trending east approximately 0.2 miles to the proposed well site. The access consists of entirely new disturbance. A road design plan is not anticipated at this time.
- b. The proposed access road will consist of a 14' travel surface within a 30' disturbed area.
- c. Proposed access will utilize entirely federal lands in which a right-of-way is not anticipated at this time. Approval to construct and utilize the proposed access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- e. No turnouts are proposed since the access road is only 0.2 miles long and adequate site distance exists in all directions.
- f. 2 - 18" culverts are anticipated at this time. One culvert will be located as the access road enters the pad area and the other approximately 500' from the existing road. This later culvert will utilize and upstream diversion to gather the drainages prior to entering the inlet of the culvert. The location of the culverts has been depicted on the attached maps. Adequate drainage structures will be incorporated into the remainder of road.
- g. No surfacing material will come from federal or Indian lands.
- h. No gates or cattle guards are anticipated at this time.
- i. Surface disturbance and vehicular travel will be limited to the approved location access road.
- j. All access roads and surface disturbing activities will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- k. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- a. Following is a list of existing wells within a one mile radius of the proposed well:
  - i. Water wells                      None
  - ii. Injection wells                None
  - iii. Disposal wells                None
  - iv. Drilling wells                 None
  - v. Temp. shut-in wells            None
  - vi. Producing wells                29
  - vii. Abandon wells                None
- b. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.



4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- h. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the west side of the well site and traverse west along the proposed access road to the existing road and tie into to the existing 3" pipeline corridor.
- i. The gas pipeline will be a 4" steel surface line within a 20' wide utility corridor. The use of the existing access roads and well site will facilitate the staging of the pipeline construction. A new pipeline length of approximately 1,800' is associated with this well.
- j. Dominion requests permission through the APD approval process to upgrade the existing 3" steel surface line to a 4" steel surface line from the proposed tie-in point referenced in the APD to the existing 4" trunk line at the main road and near the existing Barton 1-26. The proposed upgrade is entirely on lease U-43156.
- k. Dominion intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from BLM.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the south side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, an application for approval of a permanent disposal method and location will be applied for in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with a responsible company representative, contractors, and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface:

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- d. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top soiled and re-vegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- e. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix is as follows:
 

Shads Scale	3 pounds per acre
Scarlet Globe Mallow	4 pounds per acre
Galleta Grass	3 pounds per acre
Crested Wheat Grass	2 pounds per acre

11. Surface and Mineral Ownership:

- a. Both Surface and Mineral Ownership is Federal under the management of the Bureau of Land Management – Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological will conduct a Class III archeological survey. A copy of the pending report will be submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Our understanding of the results of the onsite inspection are:
  - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
  - b. No significant nesting raptors species are anticipated in the area since suitable nesting habitat does not exist.
  - c. No drainage crossings that require additional State or Federal approval are being crossed.

13. Operator's Representative and Certification

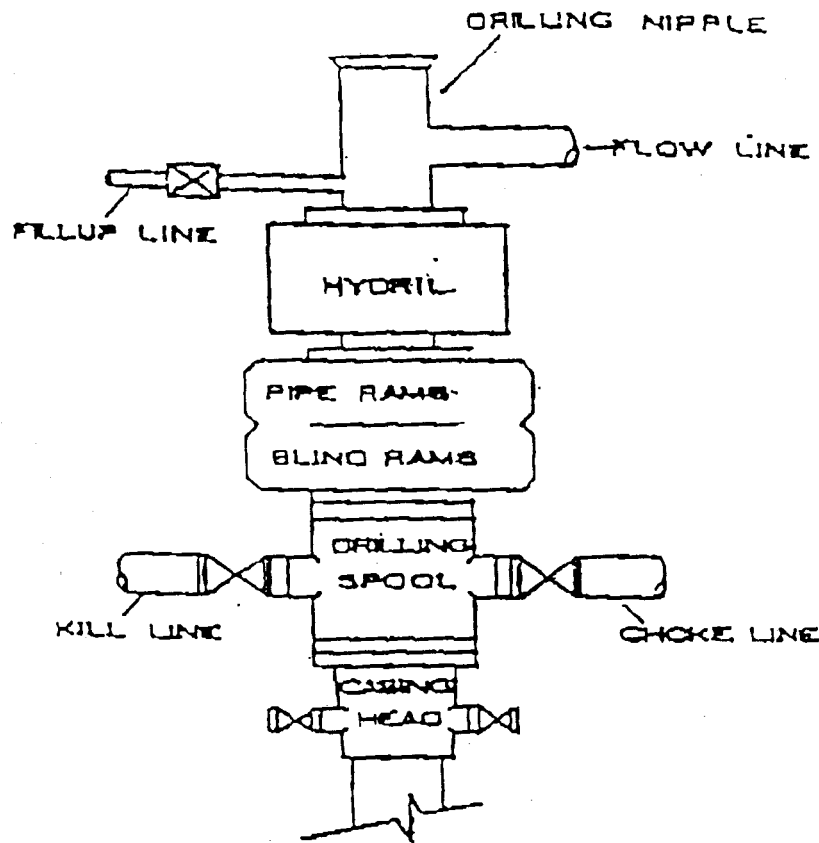
<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Mitchiel Hall	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

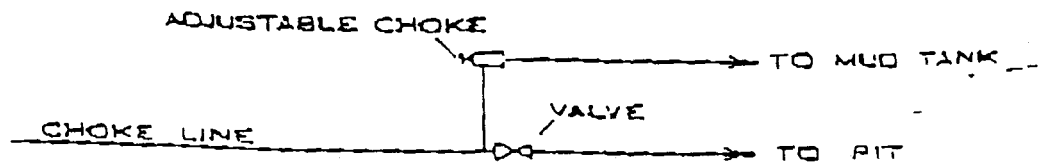
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 6-20-03

## BOF STACK



## CHOKE MANIFOLD



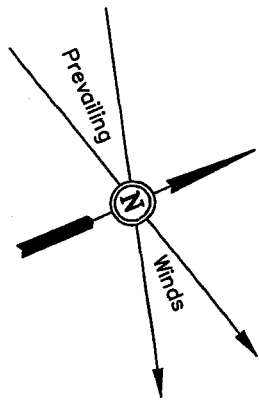
# DOMINION EXPLR. & PROD., INC.

## LOCATION LAYOUT FOR

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2106' FNL 461' FEL

Proposed Access Road

Install 18" CMP



SCALE: 1" = 50'  
DATE: 05-19-03  
Drawn By: D.R.B.

CONSTRUCT DIVERSION DITCH

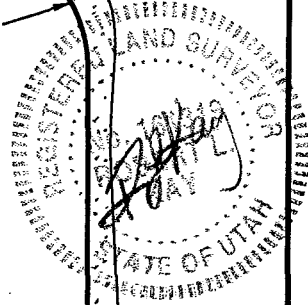
F-3.5'  
El. 45.9'

F-6.4'  
El. 43.0'

F-5.6'  
El. 43.8'

Sta. 3+55

Round Corners as Needed



Pit Topsoil  
FLARE PIT

El. 49.1'  
F-0.3'

El. 50.2'  
C-8.8'  
(btm. pit)

20' WIDE BENCH

El. 50.0'  
C-0.6'

C-0.8'  
El. 50.2'

DOG HOUSE

Sta. 1+80

F-4.9'  
El. 44.5'

Approx. Toe of Fill Slope

Approx. Top of Cut Slope

El. 55.7'  
C-14.3'  
(btm. pit)

20' WIDE BENCH

C-4.5'  
El. 53.9'

Sta. 0+00

C-7.0'  
El. 56.4'

C-6.0'  
El. 55.4'

C-3.7'  
El. 53.1'

Elev. Ungraded Ground at Location Stake = 5250.2'  
Elev. Graded Ground at Location Stake = 5049.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

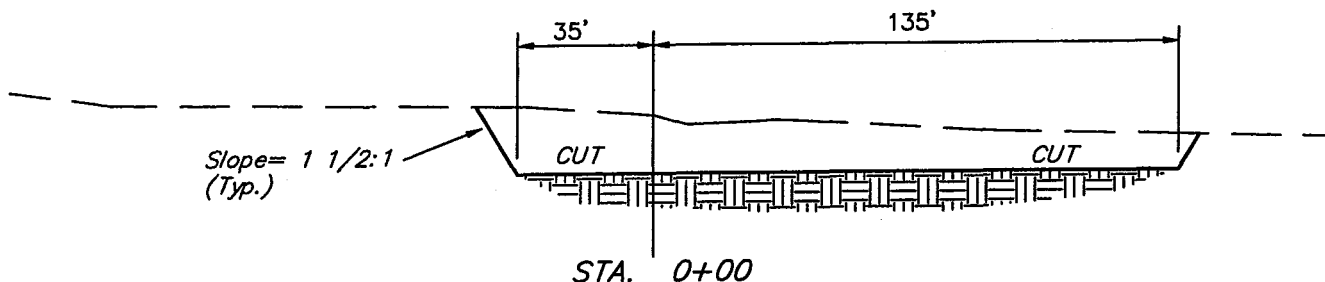
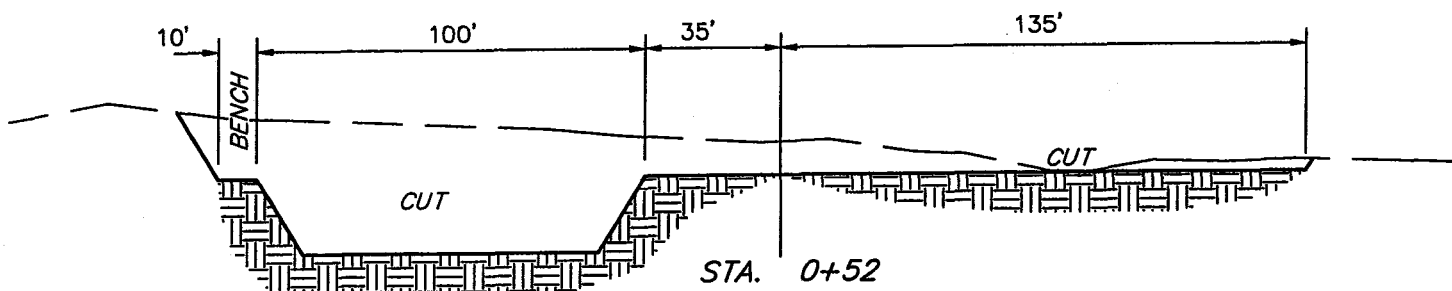
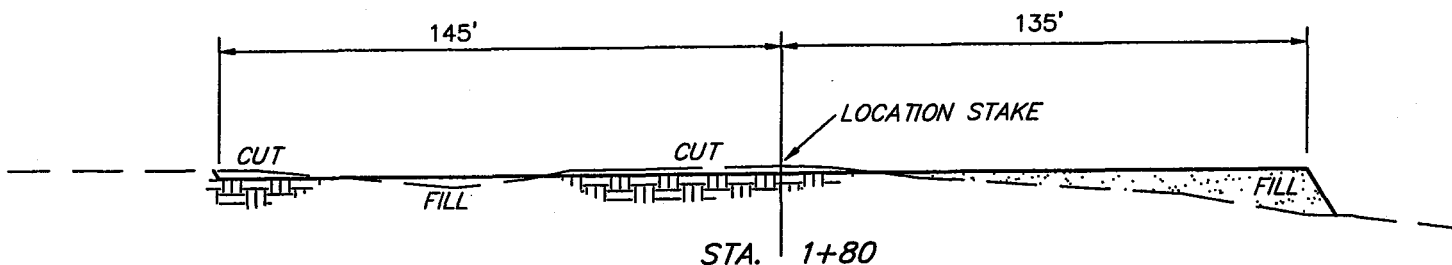
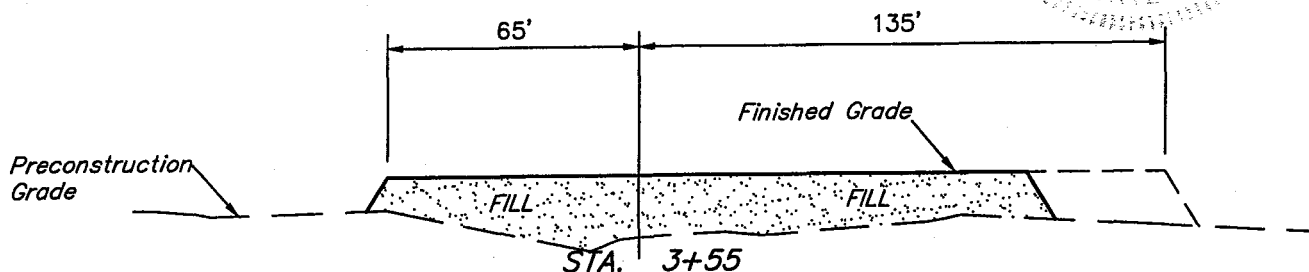
## TYPICAL CROSS SECTIONS FOR

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2106' FNL 461' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 05-19-03

Drawn By: D.R.B.



### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,570 Cu. Yds.  
Remaining Location = 6,850 Cu. Yds.  
TOTAL CUT = 8,420 CU.YDS.  
FILL = 5,050 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 3,100 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,100 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #8-25E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 25, T10S, R19E, S.L.B.&M.

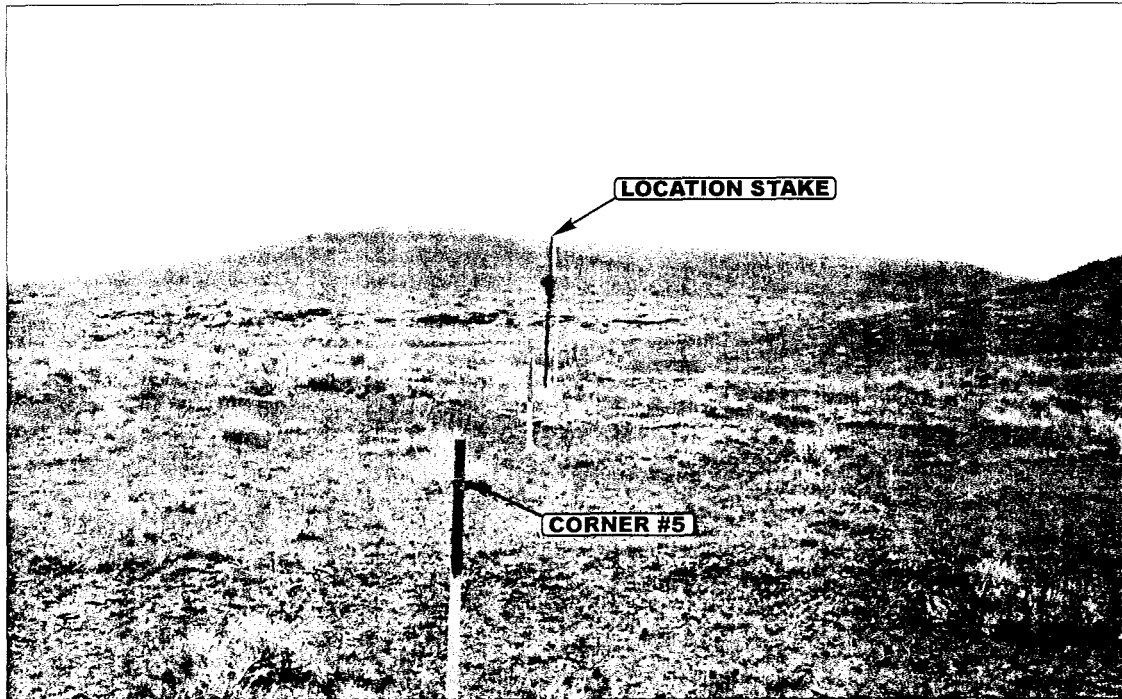


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

**E&L**S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

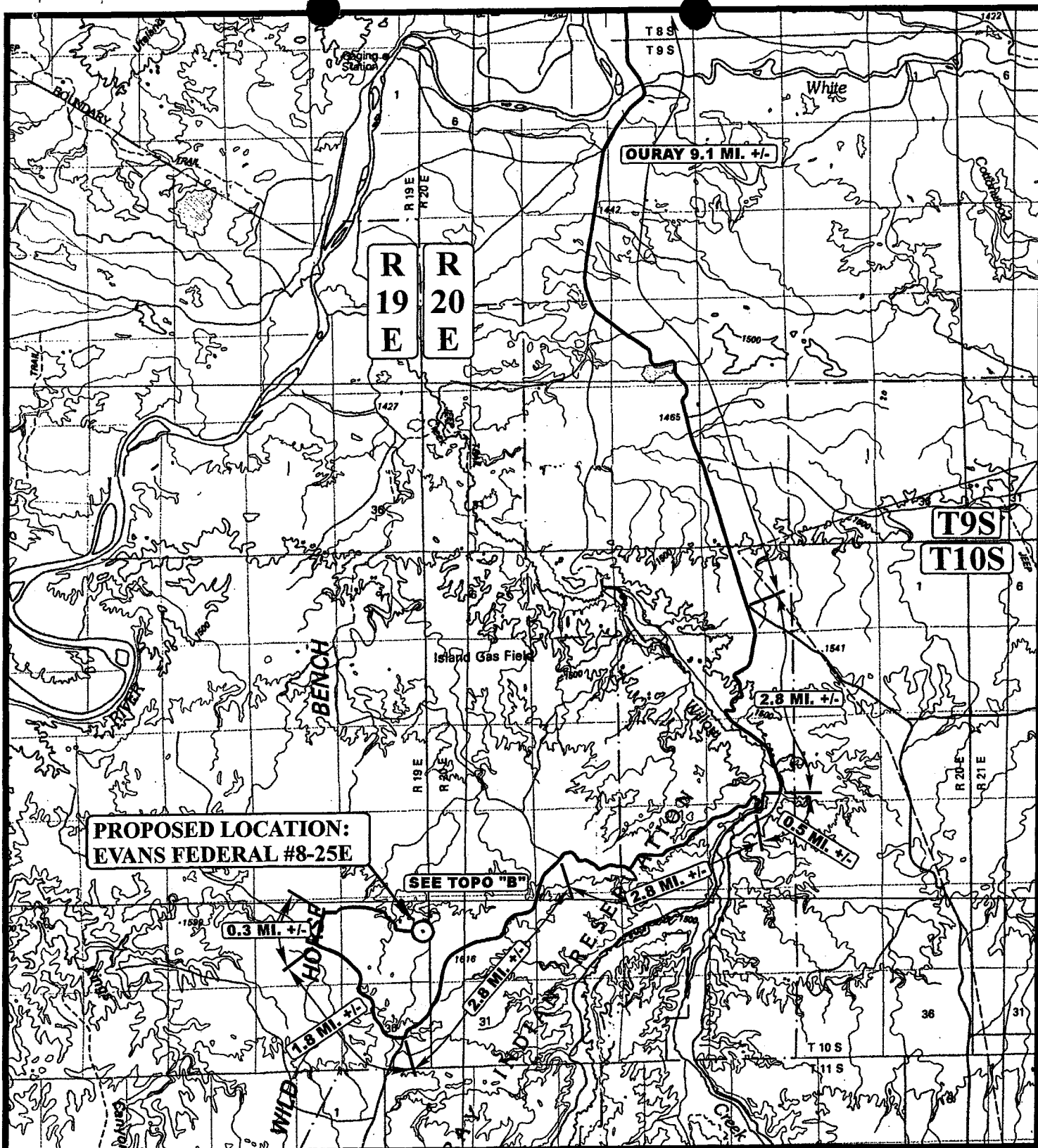
05 20 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00



# LEGEND:

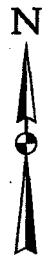
○ PROPOSED LOCATION

DOMINION EXPLR. & PROD., INC.

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2106' FNL 461' FEL

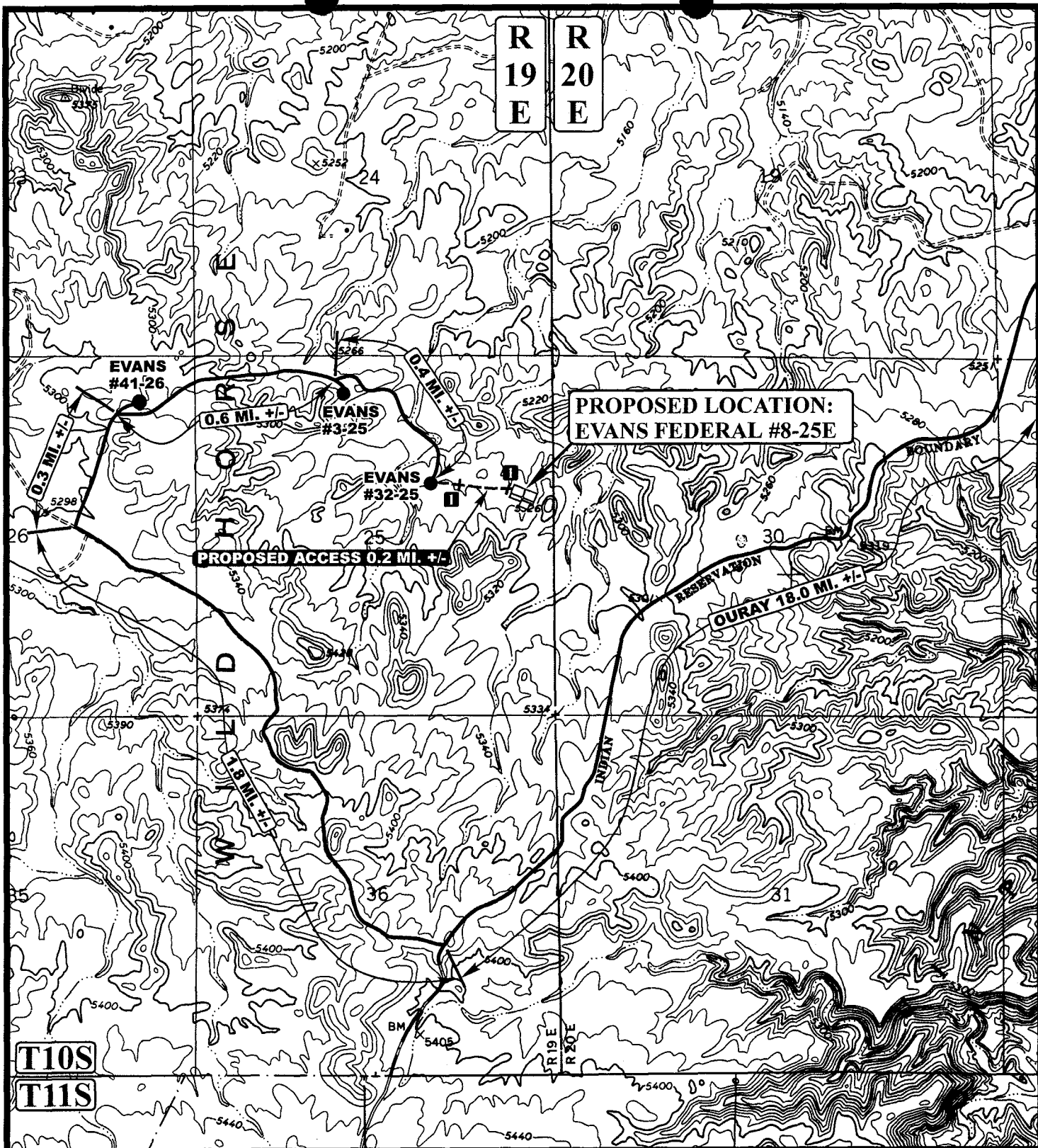


Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
05 20 03  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





# **LEGEND:**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



**DOMINION EXPLR. & PROD., INC.**

**EVANS FEDERAL #8-25E**  
**SECTION 25, T10S, R19E, S.L.B.&M.**  
**2106' FNL 461' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

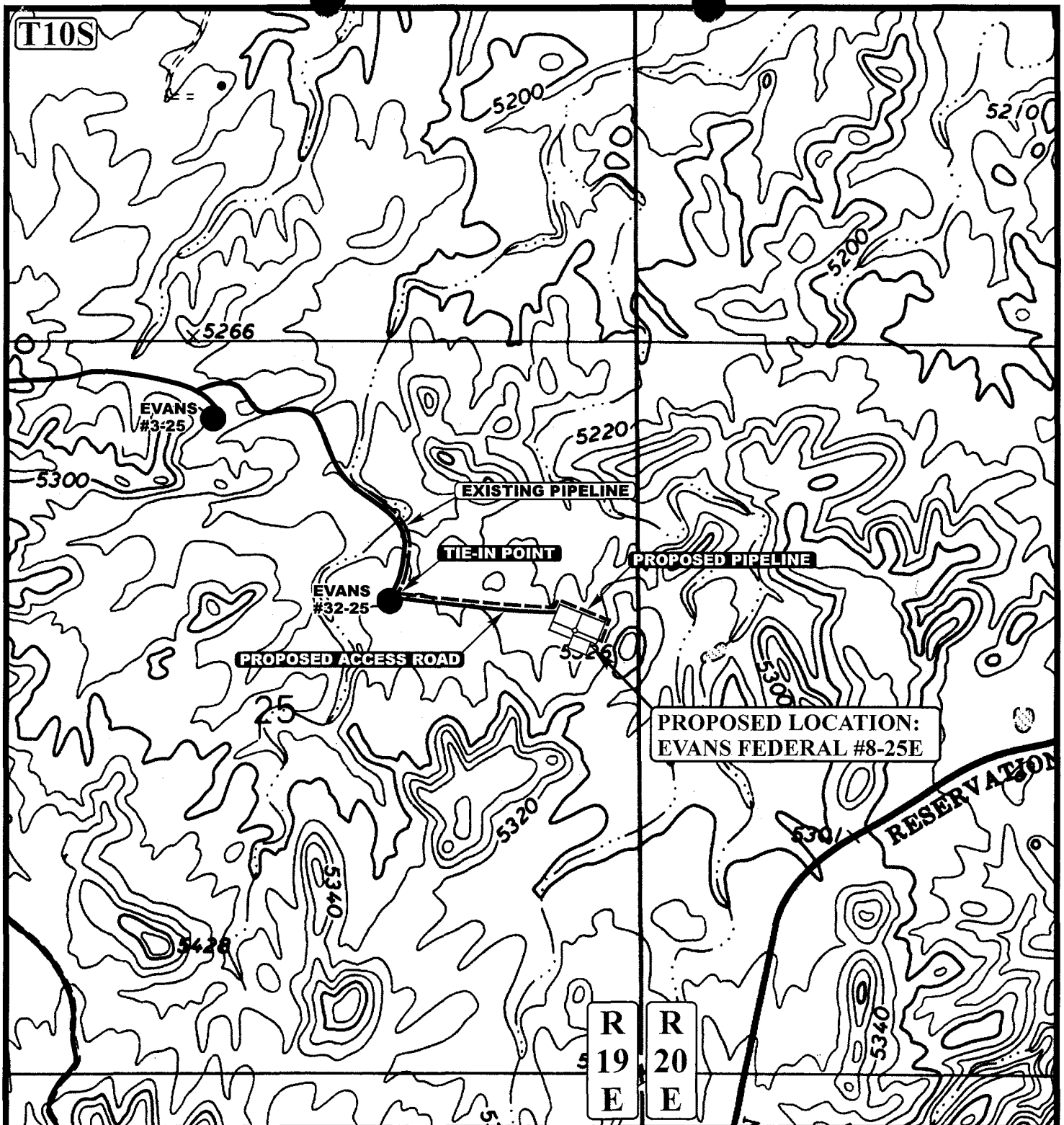
**TOPOGRAPHIC**  
**M A P**

**05** **20** **03**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 06-05-03







APPROXIMATE TOTAL PIPELINE DISTANCE = 1,800' +/-

# **LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**DOMINION EXPLR. & PROD., INC.**

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2106' FNL 461' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
05 20 03  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



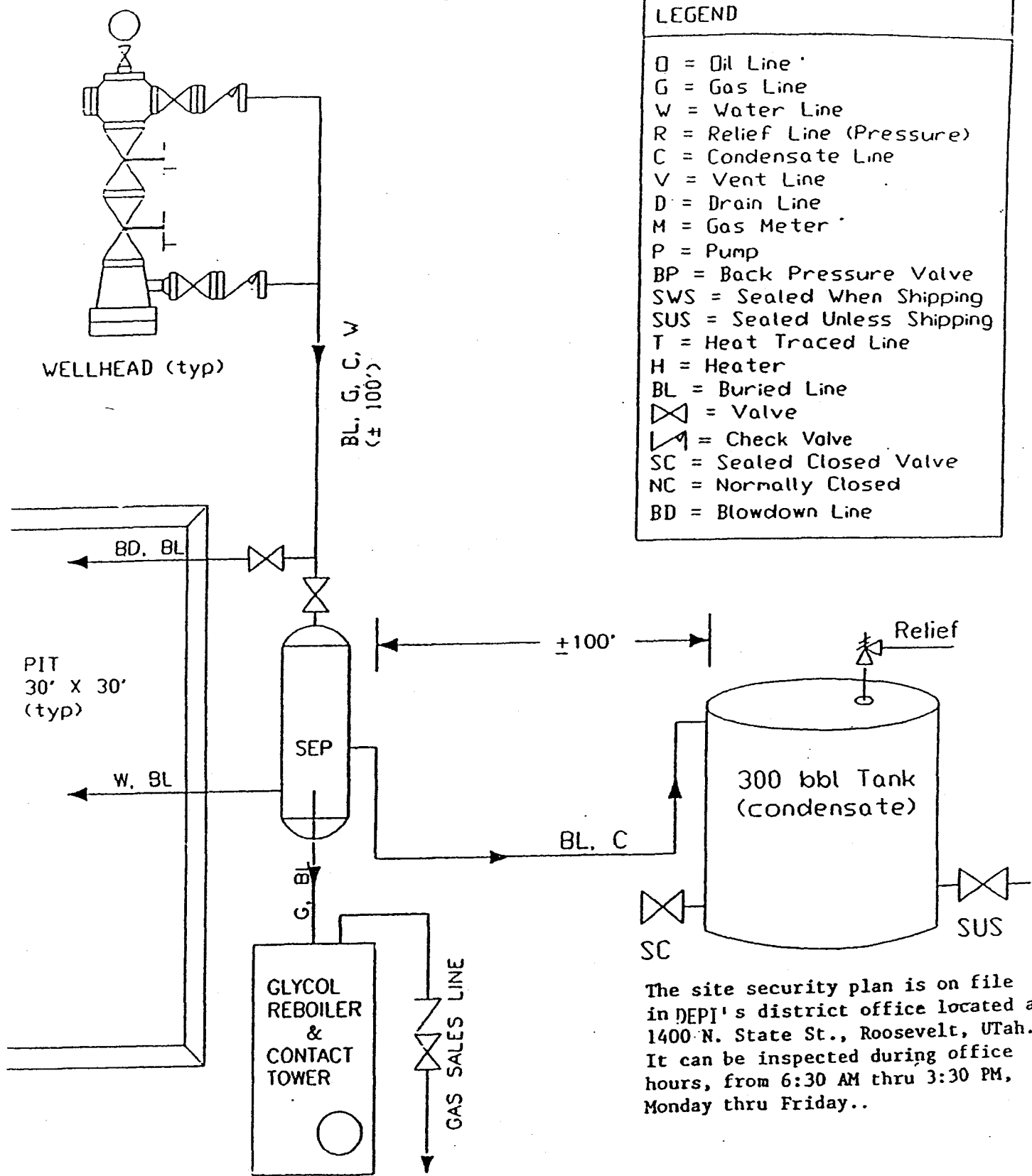
DOMINION EXPLR. & PROD., INC.  
EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.3 MILES.



CONFIDENTIAL



ell:

not to scale

003

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/23/2003

API NO. ASSIGNED: 43-047-35063

WELL NAME: EVANS FED 8-25E

OPERATOR: DOMINION EXPL &amp; PROD ( N1095 )

CONTACT: DON HAMILTON

PHONE NUMBER: 435-687-5310

## PROPOSED LOCATION:

SENE 25 100S 75 190E

SURFACE: 2100 FNL 0461 FEL

BOTTOM: 2100 FNL 0461 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-43156

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.9198<sup>5</sup>LONGITUDE: 109.722<sup>43</sup>

## RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. 76S630500330 )
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit  
(No. 43-10447 )
- ☒ RDCC Review (Y/N)  
(Date: )
- ☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit

- ☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval

2- Spacing Strip







State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

June 24, 2003

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

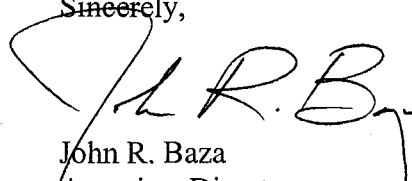
Re: Evans Federal 8-25E Well, 2106' FNL, 461' FEL, SE NE, Sec. 25, T. 10 South,  
R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35063.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Dominion Exploration & Production, Inc.  
**Well Name & Number** Evans Federal 8-25E  
**API Number:** 43-047-35063  
**Lease:** U-43156

**Location:** SE NE      **Sec.** 25      **T.** 10 South      **R.** 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals**SUBMIT IN TRIPLICATE**

## 1. Type of Well

☐ Oil ☒ Gas ☐

## 2. Name of Operator

Dominion Exploration &amp; Production, Inc.

## 3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,106' FNL, 461' FEL SE/4 NE/4, Section 25, T10S, R19E, SLB&amp;M

5. Lease Designation and Serial No.  
U-431566. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA, Agreement Designation  
Wild Horse Bench Prospect8. Well Name and No.  
Evans Federal 8-25E9. API Well No.  
43-047-3506310. Field and Pool, or Exploratory Area  
Natural Buttes11. County or Parish, State  
Uintah, Utah

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Change of Name  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Well site relocation for paleontology

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**The Evans Federal 8-25E well site has been relocated 15.2' to avoid a paleontological resource found during the paleontological resources survey. The relocation is following the federal onsite and prior to federal authorization. All other aspects of the pad, drilling program and surface use plan remain the same and the well remains on Federal surface and Federal mineral.**

**The revised location for the Evans Federal 8-25E is 2,100' FNL, 475' FEL, SE/4 NE/4, Section 25, T10S, R19E, SLB&M.**

**Attached please find an updated Form 3, Exhibit "A" and "B" and updated cover pages for Exhibit "D" and "E" to replace those previously submitted within the APD on June 20, 2003.**

**FILE COPY**

14. I hereby certify that the foregoing is true and correct

Signed Don Hamilton Don Hamilton Title Agent for Dominion Date September 25, 2003

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:**RECEIVED****SEP 29 2003**

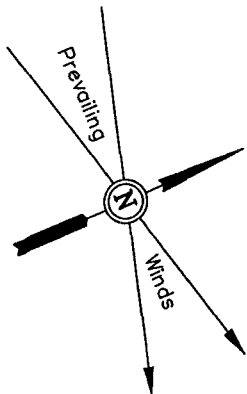
DIV. OF OIL, GAS &amp; MINING

# DOMINION EXPLR. & PROD., INC.

## LOCATION LAYOUT FOR

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.

2100' FNL 475' FEL



Proposed Access Road

F-3.8'  
El. 45.1'

F-8.9'  
El. 40.0'

Install  
18" CMP

F-5.5'  
El. 43.4'

SCALE: 1" = 50'

DATE: 05-19-03

Drawn By: D.R.B.

Rev.: 09-09-03 D.R.B.

CONSTRUCT  
DIVERSION  
DITCH

Topsail Stockpile

DATA

Sta. 3+55

Round Corners  
as Needed

Existing  
Drainage

CATWALK

PIPE RACKS

Pit Topsoil  
FLARE PIT

El. 48.3'  
F-0.6'

El. 49.9'  
C-9.0'  
(btm. pit)

20' WIDE BENCH/DIKE

El. 49.7'  
C-0.8'

El. 49.7'  
C-0.8'

RIG DOG HOUSE

135' Sta. 1+80

F-3.2'  
El. 45.7'

Reserve Pit Backfill  
& Spoils Stockpile

Pit Capacity With  
2' of Freeboard  
is 10,040 Bbls. ±

Sta. 1+10

RESERVE PITS  
(8' Deep)

Sta. 0+52

20' WIDE BENCH

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TOILET

TRAILER

Existing  
Drainage

FUEL

Approx.  
Toe of  
Fill Slope

STORAGE  
TANK

Sta. 0+00

C-6.6'  
El. 55.5'

C-5.9'  
El. 54.8'

C-3.5'  
El. 52.4'

Elev. Ungraded Ground at Location Stake = 5249.7'  
Elev. Graded Ground at Location Stake = 5048.9'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

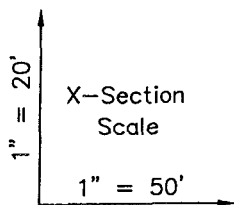
# DOMINION EXPLR. & PROD., INC.

## TYPICAL CROSS SECTIONS FOR

EVANS FEDERAL #8-25E

SECTION 25, T10S, R19E, S.L.B.&M.

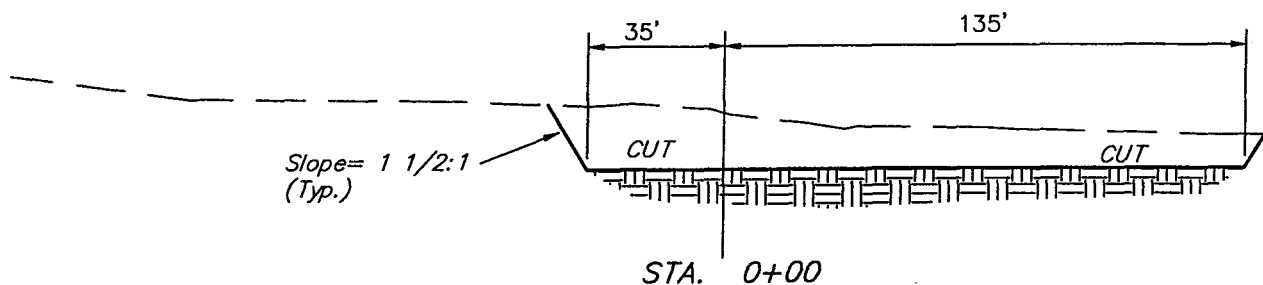
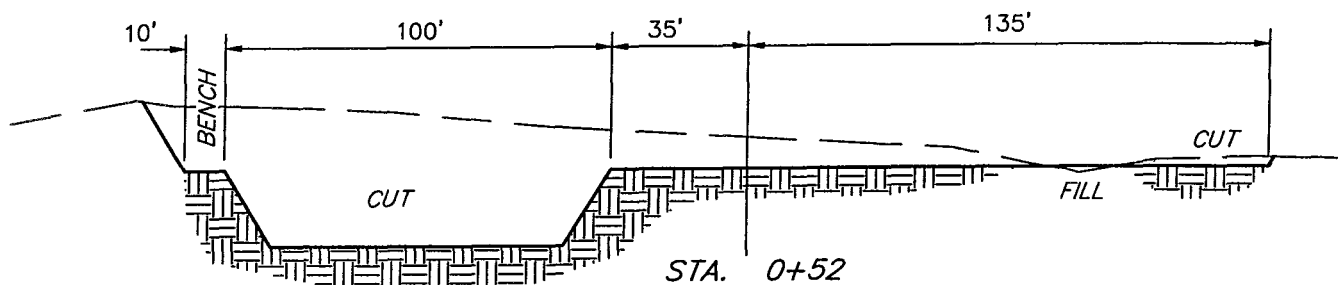
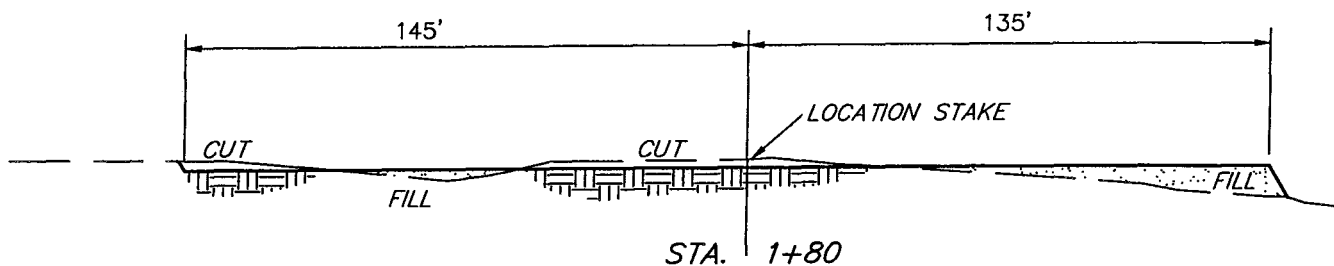
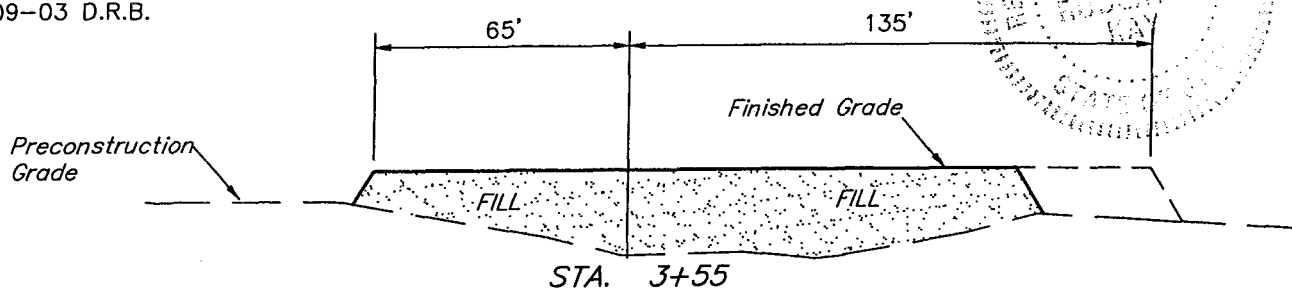
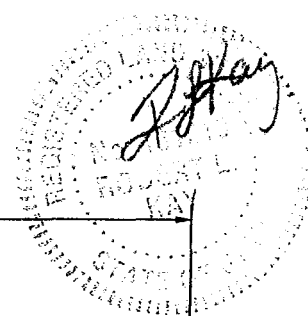
2100' FNL 475' FEL



DATE: 05-19-03

Drawn By: D.R.B.

Rev.: 09-09-03 D.R.B.



### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,570 Cu. Yds.

Remaining Location = 6,800 Cu. Yds.

TOTAL CUT = 8,370 CU.YDS.

FILL = 5,010 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION

= 3,100 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 3,100 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation)

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# DOMINION EXPLR. & PROD., INC.

MINERAL INTEREST #8-258  
LOCATED IN UTAH COUNTY, UTAH  
SECTION 25, T10S, R19E, S.L.B.&M.

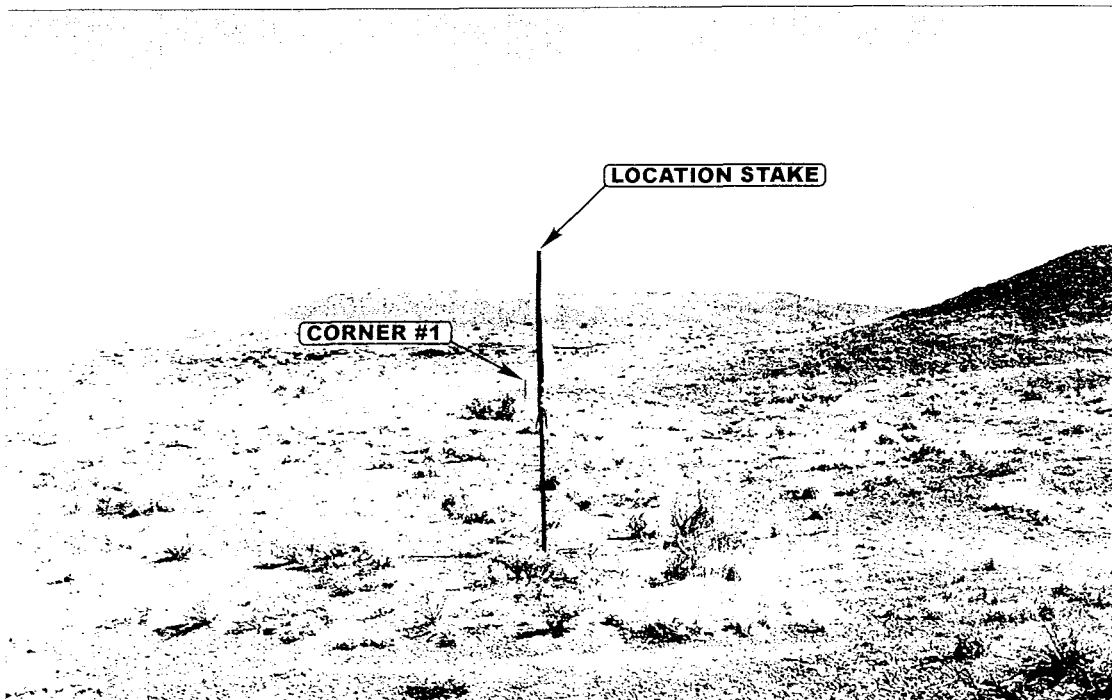


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: NORTHEASTERLY

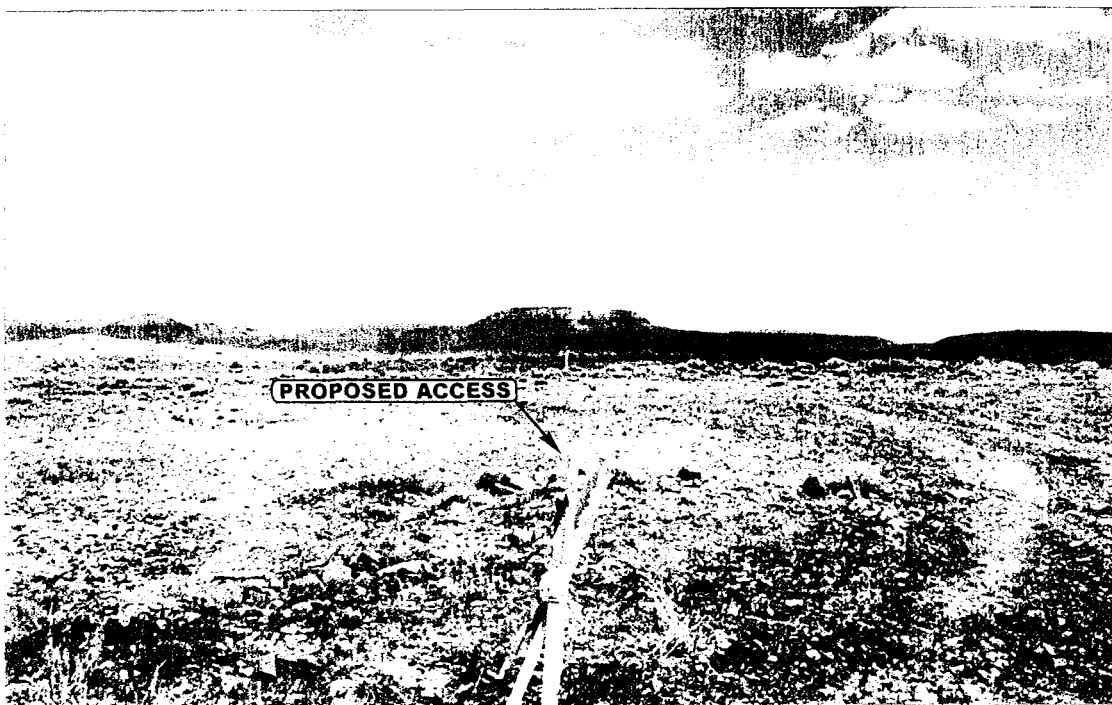


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY

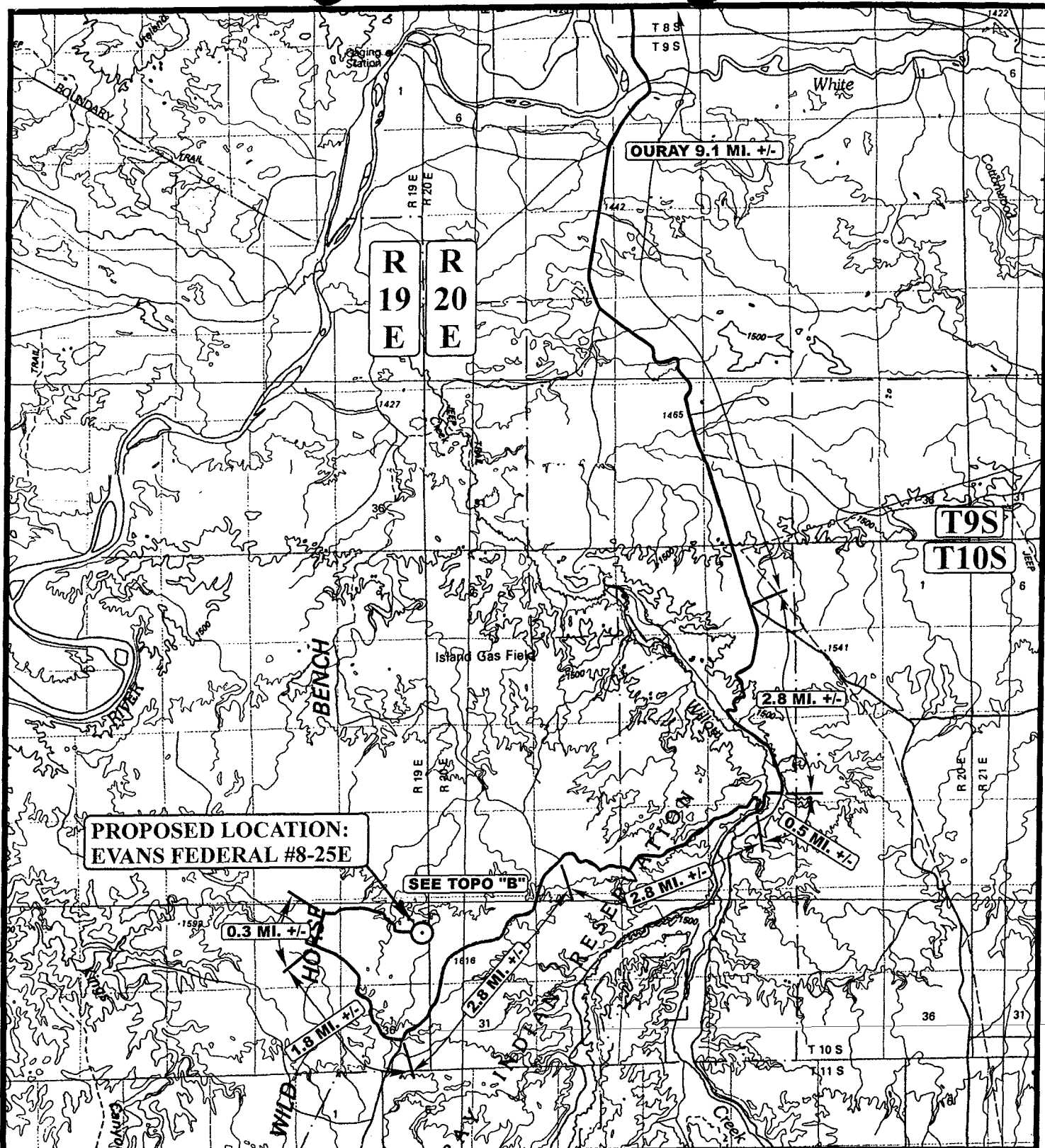


- Since 1964 -

Uintah Engineering & Land Surveying  
E&L S 85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

DATE: 09-09-03			MONTH	DAY	YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 09-09-03				





# **LEGEND:**

○ PROPOSED LOCATION



**DOMINION EXPLR. & PROD., INC.**

**EVANS FEDERAL #8-25E**  
**SECTION 25, T10S, R19E, S.L.B.&M.**  
**2100' FNL 475' FEL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**05 20 03**  
 MONTH DAY YEAR

**SCALE: 1:100,000**

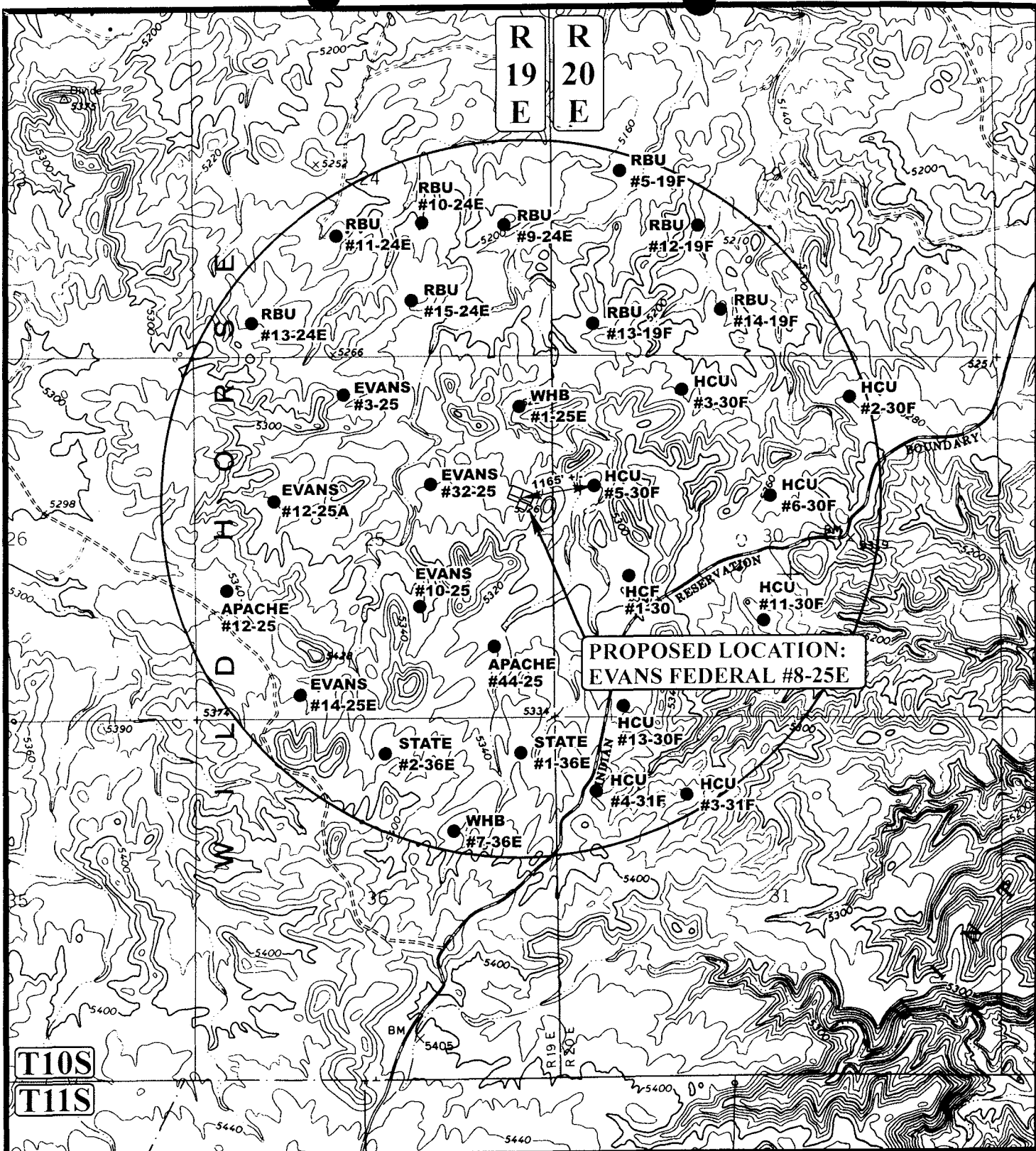
**DRAWN BY: P.M.**

**REVISED: 09-09-03**









# LEGEND:

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
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## DOMINION EXPLR. & PROD., INC.

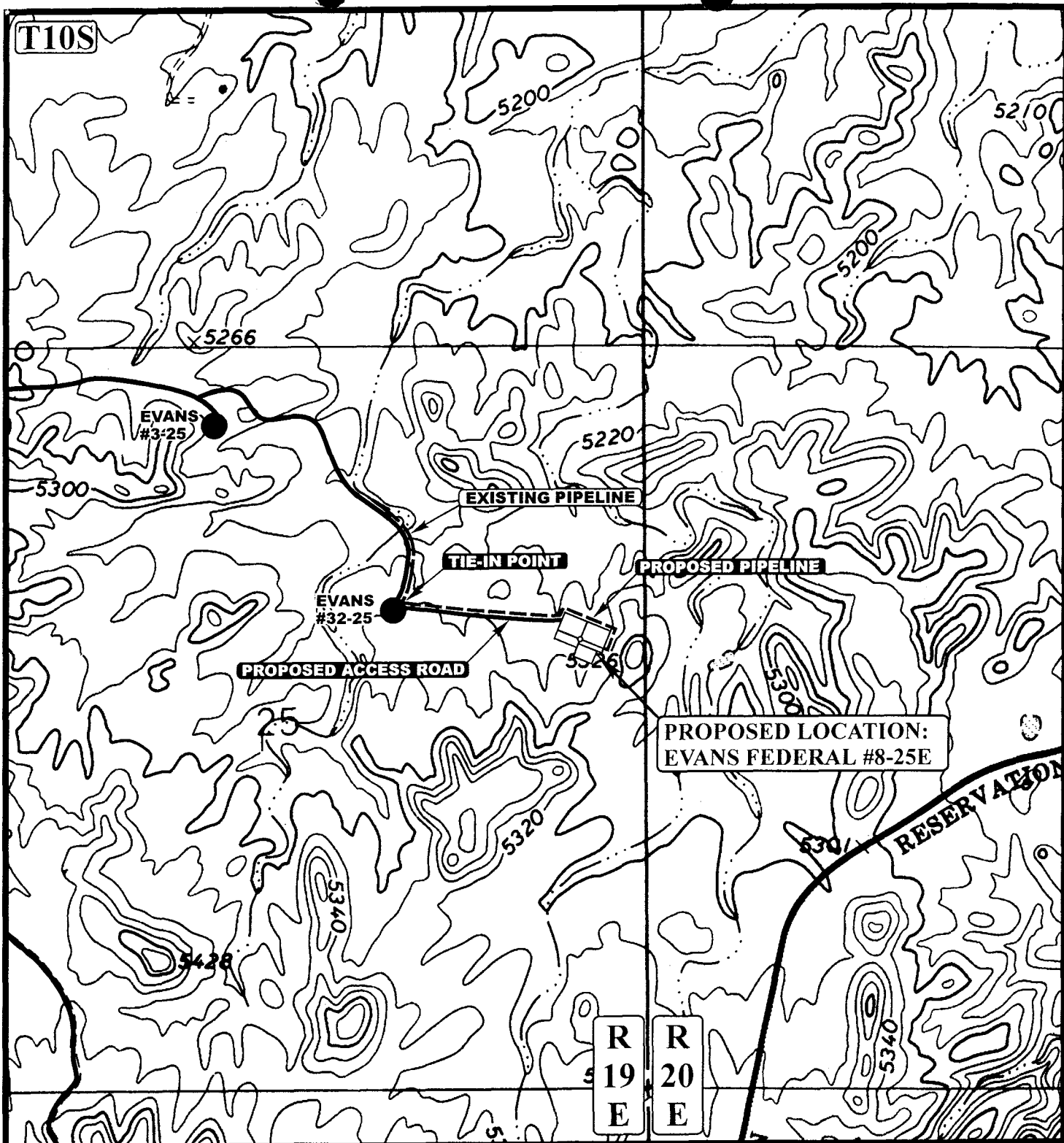
EVANS FEDERAL #8-25E  
 SECTION 25, T10S, R19E, S.L.B.&M.  
 2100' FNL 475' FEL

TOPOGRAPHIC  
 MAP

05	20	03
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 09-09-03





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,800' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**DOMINION EXPLR. & PROD., INC.**

EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.  
2100' FNL 475' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

05 20 03  
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: P.M.

REVISED: 09-09-03



DOMINION EXPLR. & PROD., INC.  
EVANS FEDERAL #8-25E  
SECTION 25, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.3 MILES.

## DRILLING PLAN

### APPROVAL OF OPERATIONS

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal #8-25E  
2100' FNL & 475FEL  
Section 25-10S-19E  
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Green River	1,022'
Wasatch Tongue	3,932'
Green River Tongue	4,262'
Wasatch	4,422'
Chapita Wells	5,322'
Uteland Buttes	6,522'
Mesaverde	7,622'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Green River	1,022'	Oil
Wasatch Tongue	3,932'	Oil
Green River Tongue	4,262'	Oil
Wasatch	4,422'	Gas
Chapita Wells	5,322'	Gas
Uteland Buttes	6,522'	Gas
Mesaverde	7,622'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	8-5/8"	32.0 ppf	J-55	LTC	0'	2,200'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,000'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from intermediate casing to total depth. The blind rams will be tested once per day from intermediate casing to total depth if operations permit.

**CONFIDENTIAL**

## SURFACE USE PLAN

### CONDITIONS OF APPROVAL

#### Attachment for Permit to Drill

**Name of Operator:** Dominion Exploration & Production  
**Address:** 14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134  
**Well Location:** Evans Federal #8-25E  
2100' FNL & 475' EEL  
Section 25-10S-19E  
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspection for the referenced well was conducted on Wednesday, June 4, 2003 at approximately 12:00 pm. In attendance at the onsite inspection were the following individuals:

John Bingham	Company Representative	Dominion Exploration & Production, Inc.
Stephanie Howard	Environmental Scientist	Bureau of Land Management
Dixie Sadler	Wildlife Biologist	Bureau of Land Management
Robert Kay	Registered Land Surveyor	Uintah Engineering and Land Surveying
Gary Gerber	Foreman	Stubbs & Stubbs Oil Field Construction
Don Hamilton	Permitting Agent	Buy's & Associates, Inc.

1. Existing Roads:

- a. The proposed well site is located approximately 11.89 miles southwest of Ouray, UT.
- b. Directions to the proposed well site have been attached at the end of Exhibit B.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Wild Horse Bench Prospect. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- d. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to the State, County or BLM access roads no topsoil striping will occur.
- g. An off-lease federal Right-of-Way is not anticipated for the access road or utility corridor since both are located on-lease.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-43156</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME <b>Wild Horse Bench Prospect</b>
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690</b>		8. FARM OR LEASE NAME, WELL NO. <b>Evans Federal 8-25E</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>2,100' FNL, 475' FEL SE/4 NE/4</b> At proposed prod. zone <b>2,100' FNL, 475' FEL SE/4 NE/4</b>		9. API WELL NO. <b>43-047-35063</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>11.89 miles southwest of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) <b>475'</b>	16. NO. OF ACRES IN LEASE <b>600</b>	11. SEC., T., R., M., OR BLK. <b>Section 25</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,165'</b>	19. PROPOSED DEPTH <b>8,000'</b>	12. COUNTY OR PARISH <b>Uintah</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,250' GR</b>		13. STATE <b>Utah</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
22. APPROX. DATE WORK WILL START* <b>April 15, 2004</b>		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8" H-40 ST&C	48#	500'	450 sacks Class C cement + 2% CaCl <sub>2</sub> + 1/4 #/sk. Poly-E-Flakes
12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.

Dominion requests that this complete application for permit to drill be held confidential.

Federal Approval of this  
Action is Necessary

COPY SENT TO OPERATOR

Date: 10-2-03  
Initials: CHD

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE September 25, 2003

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

**BRADLEY G. HILL**  
**ENVIRONMENTAL SCIENTIST III**

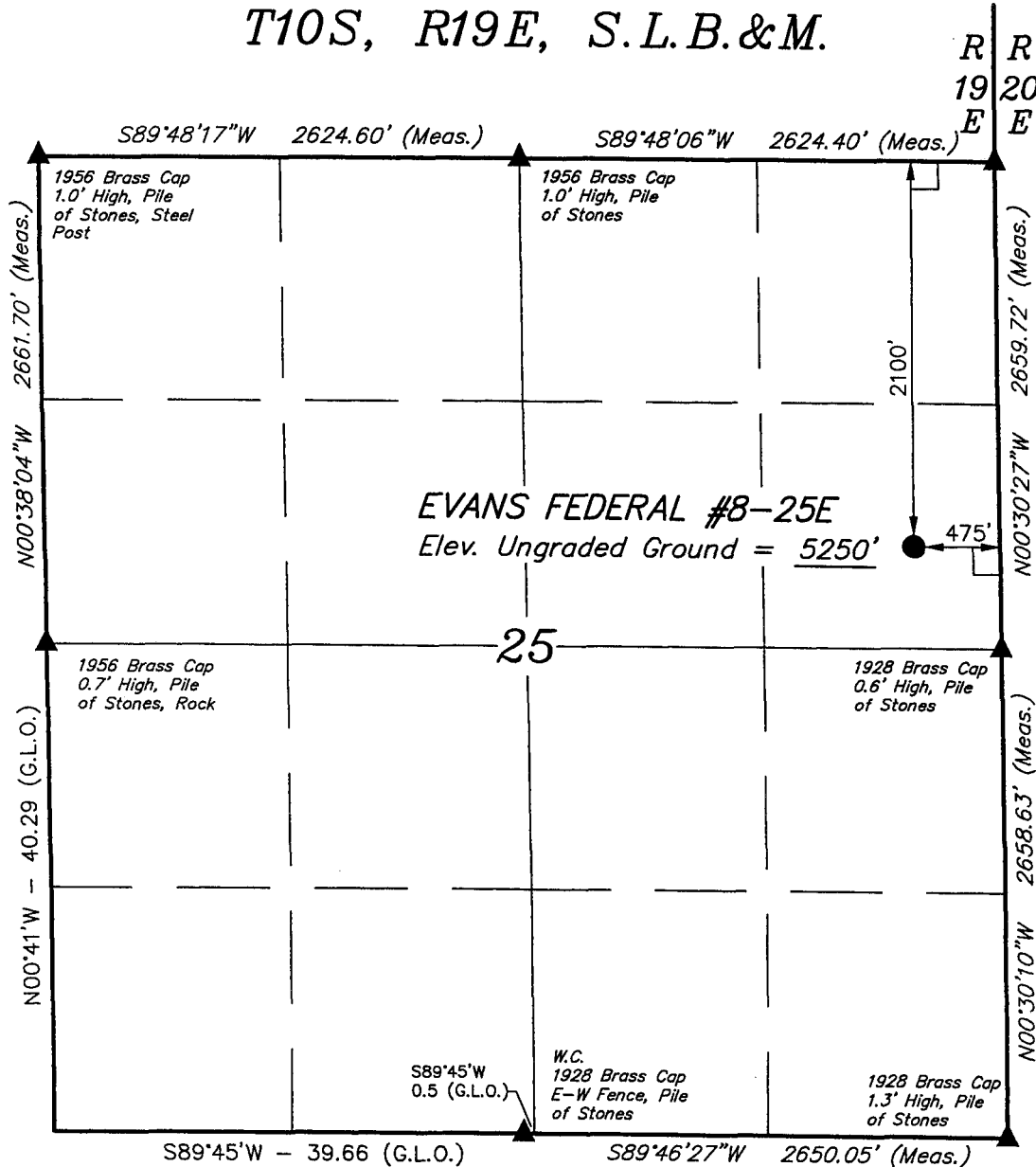
DATE

**RECEIVED**  
**SEP 29 2003**  
**DIV. OF OIL, GAS & MINING**

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

**T10S, R19E, S.L.B.&M.**



**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°55'11.27" (39.919797)

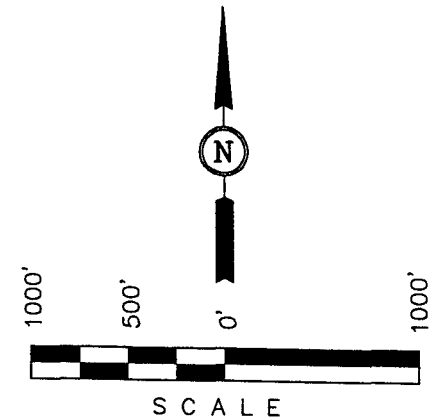
LONGITUDE = 109°43'23.27" (109.723131)

**DOMINION EXPLR. & PROD., INC.**

Well location, EVANS FEDERAL #8-25E, located as shown in the SE 1/4 NE 1/4 of Section 25, T10S, R19E, S.L.B.&M. Uintah County Utah.

**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert H. Gray*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

Revised: 09-09-03 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-16-03	DATE DRAWN: 05-19-03
PARTY G.S. T.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WADIA	FILE	



006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-43156</b>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>N/A</b>
2. NAME OF OPERATOR <b>Dominion Exploration &amp; Production, Inc.</b>		7. UNIT AGREEMENT NAME <b>Wild Horse Bench Prospect</b>
3. ADDRESS AND TELEPHONE NO. <b>14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134, 405-749-6690</b>		8. FARM OR LEASE NAME, WELL NO. <b>Evans Federal 8-25E</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At surface <b>2,100' FNL, 475' FEL SE/4 NE/4</b> At proposed prod. zone <b>2,100' FNL, 475' FEL SE/4 NE/4</b>		9. API WELL NO. <b>43-047-35063</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>11.89 miles southwest of Ouray, Utah</b>		10. FIELD AND POOL, OR WILDCAT <b>Natural Buttes</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) <b>475'</b>	16. NO. OF ACRES IN LEASE <b>600</b>	11. SEC., T., R., M., OR BLK. <b>Section 25</b>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1,165'</b>	19. PROPOSED DEPTH <b>8,000'</b>	<b>T10S, R19E, SLB&amp;M</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5,250' GR</b>		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>
		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 acres</b>
		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
		22. APPROX. DATE WORK WILL START* <b>April 15, 2004</b>

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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12-1/4"	8-5/8" J-55 LT&C	32#	2,200'	385 sacks Lead and 370 sacks Tail (see Drilling Plan)
7-7/8"	5-1/2" Mav-80 LT&C	17#	8,000'	160 sacks Lead and 435 sacks Tail (see Drilling Plan)

Bond Information:

Bond coverage is provided by Travelers Casualty and Surety Company of America, Bond #76S 63050 0330

Other Information:

Drilling Plan and Surface Use Plan are attached.  
Dominion requests that this complete application for permit to drill be held confidential.

RECEIVED

OCT 14 2003

DIV OF OIL GAS & MINING

RECEIVED

OCT 14 2003

DIV. OF OIL, GAS & MINING

ORIGINAL

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Don Hamilton Don Hamilton TITLE Agent for Dominion DATE September 25, 2003

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Edwin L. J. [Signature] TITLE Assistant Field Manager  
Mineral Resources

DATE

10/7/03

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Dominion Exploration & Production Inc.

Well Name & Number: EVANS FEDERAL 8-25E

API Number: 43-047-35063

Lease Number: UTU - 43156

Location: SENE Sec. 25 TWN: 10S RNG: 19E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the top of the Green River Formation, identified at  $\pm 1,350$  ft. and having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at  $\pm 4,750$  ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office.

All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

**CONDITIONS OF APPROVAL**  
For The Surface Use Program Of The  
Application For Permit To Drill

- Line the pit with plastic. Felt would not be required unless rocks are encountered.
- This well has critical to severe soil erosion conditions. In order to minimize watershed damage during muddy and wet periods, the authorized officer of the BLM may prohibit surface disturbing activities. This limitation does not apply to maintenance and operation of producing wells.
- Two culverts are required in the access road.
- Round corner 8.
- The seed mix for this location shall be:

Shadscale	<i>Atriplex confertifolia</i>	5 lbs./acre
Galleta grass	<i>Hilaria jamesii</i>	4 lbs./acre
Crested wheatgrass	<i>Agropyron cristatum</i>	3 lbs./acre

-All pounds are in pure live seed.

-Reseeding may be required if first seeding is not successful.

- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.



007



# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 8-25E

*TIOS RIFE S-25 API#43047-35063*

Pages including cover page: 2

Date : 3/11/2004

Time : 3:40:54 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED  
MAR 11 2004  
DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 8-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2100<sup>0</sup> FNL 461<sup>25</sup> FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00000 AFE # : 0401063API # : 43-047-35063PLAN DEPTH 8,000SPUD DATE : 03/06/04DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 03/06/04MD : 350TVD : 350DAYS : 1

MW :

VISC :

DAILY : DC :

CC :

TC :

CUM : DC : \$0CC : \$0TC : \$0

DAILY DETAILS MIRU MARTIN RATHOLE MACHINE DRILL 12' OF 20" CONDUCTOR, DRILL RATHOLE AND MOUSEHOLE. DRILL 17 1/2" HOLE FROM 12', TO 70'. CHANGE OVER TO AIR MIST AND DRILL TO 350'

REPORT DATE: 03/07/04MD : 540TVD : 540DAYS : 2

MW :

VISC :

DAILY : DC : \$37,299CC : \$0TC : \$37,299CUM : DC : \$37,299CC : \$0TC : \$37,299

DAILY DETAILS AIRMIST FROM 350' TO 540' TRIP OUT TO RUN CASING RUN 12 JTS. 48 LB H-40 13 3/8 ST&C 8 RD CASING RIG DOWN RATHOLE MACHINE RIG UP BIG 4 CEMENTERS CEMENT 13 3/8 CASING. PUMP 70 BLS FRESH WATER FOLLOWED BY 20 BLS GEL WATER, PUMP BLS 15.6 CEMENT. DROP PLUG, DISPLACE WITH 76.4 BLS WATER. FLOAT FAILED, SHUT IN HEAD. 21 BLS CEMENT RETURNS.

REPORT DATE: 03/09/04MD : 481TVD : 481DAYS : 3MW : 8.3VISC : 27DAILY : DC : \$63,183CC : \$0TC : \$63,183CUM : DC : \$100,482CC : \$0TC : \$100,482

DAILY DETAILS MOVE IN AND RIG UP PATTERSON RIG # 104 ON EVANS FED. 8-25E IN SEC. 25 T10S R19E. 2156' FNL, 461' FEL. IN UNITAH CO. UTAH. RIG KB 17' PICK UP BHA #1 PICK UP 3-8" D/COLLARS AND 12-6" D/COLLARS, TAG INSERT AT 481'

REPORT DATE: 03/10/04MD : 1,984TVD : 1,984DAYS : 4MW : 8.3VISC : 27DAILY : DC : \$38,136CC : \$0TC : \$38,136CUM : DC : \$138,618CC : \$0TC : \$138,618

DAILY DETAILS DRILL 12 1/4" HOLE FROM 481' TO 546' RUN SURVEY, MISS RUN DRILL FROM 546' TO 606' RUN TOTCO SURVEY AT 516', 1/4 DEG. DRILL FROM 606' TO 1572 SURVEY AT 1002', 1 1/4 DEG. DRILL FROM 1572' TO 1984', LOST RETURNS AT 1921', PUMP 40 BBL SWEEP. CONT. DRILLING

REPORT DATE: 03/11/04MD : 2,140TVD : 2,140DAYS : 5MW : 8.4VISC : 27DAILY : DC : \$107,417CC : \$0TC : \$107,417CUM : DC : \$246,035CC : \$0TC : \$246,035

DAILY DETAILS DRILL WITH NO RETURNS FROM 1984 TO 2046' RUN TOTCO SURVEY AT 1956' 1.25 DEG DRILL WITH NO RETURNS FROM 2046' TO 2225', 8 5/8" CSG POINT. CIRC. WORK PIPE, DROP TOTCO SURVEY TRIP OUT TO RUN 8 5/8" INTERMEDIATE CSG. SLM NO CORRECTIONS MADE RIG UP FRANK'S LAY DOWN MACHINE LAY DOWN 3-8" AND 3-6 2/3" D/COLLARS RIG UP FRANK'S CASING TONGS RUN 51 JTS. 8 5/8" 32 LB. J-55 LT&C 8 RD. CASING. LAND AT 2208' RIG DOWN LAY DOWN MACHINE. RIG UP HALLIBURTON CEMENT HEAD AND CIRC. NO RETURNS. TEST LINES TO 4000 PSI. PUMP 20 BLS FRESH WATER AHEAD LEAD MIX 219 BLS, 310 SX CBM LIGHT MIXED WITH 2% CAL SEAL + 2 % EX-1+ .3% VERSA SET 26.15 GAL. WATER SX + 3.97 CUFT/SX 10.5 PPG. TAIL MIX, 66 BLS, 320 SX PREMIUM PLUS AG 300, MIXED WITH 2 % CACL + .25 LB SX FLOCELE + 5 GAL WATER P/SX + 1.15 CUFT/SX AT 15.8 PPG. DROP PLUG, DISPLACE WITH 128 BLS WATER. PUMPED LEAD, TAIL AND 114 BLL DISPLACEMENT AT 4 BPM. PUMPED 50 BLS DISPLACEMENT AT 3 BPM. FINAL PUMPING PRESSURE WAS 234 PSI. BUMPED PLUG WITH 852 PSI. FLOAT HELD. NO CEMENT RETURNS TO SURFACE. CIP AT 19:15HRS. NIPPLE UP BOPE RIG DOWN HALLIBURTON CEMENTERS LAY DOWN LANDING JOINT, DRILLING NIPPLE AND ROTATING HEAD. NIPPLE UP BOP, CHANGE OUT 4 1/2" PIPE RAMS, NIPPLE UP. TEST BOPE. UPPER AND LOWER KELLY VALVE, INSIDE BOP, PIPE AND BLINDE RAMS, KILL LINE, CHOKE LINE AND MANIFOLD TESTED TO 3,000 LB, ANNULAR PREVENTER AND SURFACE CASING TESTED TO 1500 LB. PICK UP BIT, DOWNHOLE MOTOR, AND 9 - 6 1/2" D/COLLARS. RIH TO 2140'

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MAR 11 2004

DIV. OF OIL, GAS &amp; MINING

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**Dominion**

# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 8-25E

*T 10S R19E SEC=25 API# 43-042-35063*

Pages including cover page: 3

Date : 3/17/2004

Time : 11:10:34 AM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED  
MAR 17 2004  
DIV. OF OIL, GAS & MINING

Page: 1



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 8-25EDISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630

Event No: 1

LOCATION : 2100 425  
2106 FNL 461 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : 100.00000 AFE # : 0401063API # : 43-047-35063PLAN DEPTH 8,000SPUD DATE : 03/06/04DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 03/11/04MD : 2,140TVD : 2,140DAYS : 5MW : 8.4VISC : 27DAILY : DC : \$107,417CC : \$0TC : \$107,417CUM : DC : \$246,035CC : \$0TC : \$246,035

DAILY DETAILS DRILL WITH NO RETURNS FROM 1984 TO 2046' RUN TOTCO SURVEY AT 1958' 1.25 DEG DRILL WITH NO RETURNS FROM 2046' TO 2225', 8 5/8" CSG POINT. CIRC. WORK PIPE, DROP TOTCO SURVEY TRIP OUT TO RUN 8 5/8" INTERMEDIATE CSG. SLM NO CORRECTIONS MADE RIG UP FRANK'S LAY DOWN MACHINE LAY DOWN 3-8" AND 3-6 2/3" D/COLLARS RIG UP FRANK'S CASING TONGS RUN 51 JTS. 8 5/8" 32 LB. J-55 LT&C 8 RD. CASING. LAND AT 2208' RIG DOWN LAY DOWN MACHINE. RIG UP HALLIBURTON CEMENT HEAD AND CIRC. NO RETURNS. TEST LINES TO 4000 PSI. PUMP 20 BLS FRESH WATER AHEAD LEAD MIX 219 BLS, 310 SX CBM LIGHT MIXED WITH 2% CAL SEAL + 2 % EX-1+ .3% VERSA SET 26.15 GAL. WATER SX + 3.97 CUFT/SX 10.5 PPG. TAIL MIX, 66 BLS, 320 SX PREMIUM PLUS AG 300, MIXED WITH 2 % CACL + .25 LB SX FLOCELE + 5 GAL WATER P/SX + 1.15 CUFT/SX AT 15.8 PPG. DROP PLUG, DISPLACE WITH 128 BLS WATER. PUMPED LEAD, TAIL AND 114 BLL DISPLACEMENT AT 4 BPM. PUMPED 50 BLS DISPLACEMENT AT 3 BPM. FINAL PUMPING PRESSURE WAS 234 PSI. BUMPED PLUG WITH 852 PSI. FLOAT HELD. NO CEMENT RETURNS TO SURFACE. CIP AT 19:15HRS. NIPPLE UP BOPE RIG DOWN HALLIBURTON CEMENTERS LAY DOWN LANDING JOINT, DRILLING NIPPLE AND ROTATING HEAD. NIPPLE UP BOP, CHANGE OUT 4 1/2" PIPE RAMS, NIPPLE UP. TEST BOPE. UPPER AND LOWER KELLY VALVE, INSIDE BOP, PIPE AND BLINDE RAMS, KILL LINE, CHOKE LINE AND MANIFOLD TESTED TO 3,000 LB, ANNULAR PREVENTER AND SURFACE CASING TESTED TO 1500 LB. PICK UP BIT, DOWNHOLE MOTOR, AND 9 - 6 1/2" D/COLLARS. RIH TO 2140'

REPORT DATE: 03/12/04MD : 4,115TVD : 4,115DAYS : 6MW : 8.4VISC : 27DAILY : DC : \$22,535CC : \$0TC : \$22,535CUM : DC : \$268,570CC : \$0TC : \$268,570

DAILY DETAILS DRLG CEMENT FROM 2174 TO 2225 DRLG F/ 2225 TO 2771 SURVEY 2 DEG DRLG F/ 2771 TO 3277 SURVEY 2 DEG DRLG F/ 3277 TO 3592 SURVEY 1 3/4 DEG DRLG F/ 3592 TO 4115

REPORT DATE: 03/13/04MD : 6,118TVD : 6,118DAYS : 7MW : 8.5VISC : 27DAILY : DC : \$18,008CC : \$2,279TC : \$20,287CUM : DC : \$286,578CC : \$2,279TC : \$288,857

DAILY DETAILS DRLG F/ 4115 TO 4290 SURVEY @ 2 DEG DRLG F/ 4290 TO 4794 SURVEY @ 4700 2 DEG DRLG F/ 4794 TO 5269 SURVEY @ 5194 2 DEG DRLG F/ 5269 TO 6118

REPORT DATE: 03/14/04MD : 7,265TVD : 7,265DAYS : 8MW : 8.6VISC : 27DAILY : DC : \$18,508CC : \$0TC : \$18,508CUM : DC : \$305,086CC : \$2,279TC : \$307,365

DAILY DETAILS DRLG F/ 6118 TO 6157 SURVEY @ 6080 1 3/4 DEG DRLG F/ 6157 TO 6197 TOO 4 STDs TO WORK ON SWIVEL REPACK SWIVEL AND TIH DRLG F/ 6197 TO 7077 SURVEY @ 7002 1 3/4 DEG SRLG F/ 7077 TO 7265

REPORT DATE: 03/15/04MD : 8,045TVD : 8,045DAYS : 9MW : 9VISC : 38DAILY : DC : \$17,680CC : \$0TC : \$17,680CUM : DC : \$322,766CC : \$2,279TC : \$325,045

DAILY DETAILS DRLG F/ 7265 TO 7646 RIG SERVICE DRLG F/ 7646 TO 8045 WAIT ON LOGGERS

REPORT DATE: 03/16/04MD : 8,045TVD : 8,045DAYS : 10MW : 9VISC : 37DAILY : DC : \$30,195CC : \$0TC : \$30,195CUM : DC : \$352,961CC : \$2,279TC : \$355,240

DAILY DETAILS CIRC WAIT ON LOGGERS TOO 4 FOR LOGS WAIT ON LOGGERS RIG UP LOGGERS LOGGING TO 8046

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## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 8-25E

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2106 FNL 461 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUTCONTRACTOR : WI % : 100.00000 AFE # : 0401063API # : 43-047-35063PLAN DEPTH 8,000 SPUD DATE : 03/06/04DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 03/17/04MD : 8,045TVD : 8,045DAYS : 11MW : VISC : DAILY : DC : \$31,370CC : \$0TC : \$31,370CUM : DC : \$455,507CC : \$2,279TC : \$457,786

DAILY DETAILS LOG AND RIG DOWN LOGGERS TIH W/ BHA CUT DRLG LINE TIH TO LD DP W&R 90 TO BTM CIRC AND COND HOLE LD DP AND BHA RIG UP CSG CREW RUN 190 JTS OF 5 1/2 M-80 17# LT&C 8RD CSG TO 8004.31' RD CSG CREW AND RU HALLIBURTON CEMENT CSG W/ 75 SKS LEAD  
16%GEL, .6%EX-1, 3%SALT, 1%HR-7, .25#/SK FLOCELE, 10#/SK GILSONITE, 11.6 PPG, 3.12 CUFT/SK, 17.83 GALWATER/SK, FOLLOWED BY 520 SKS HLC W/65% CEMENT, 35%POZ, 3%KCL, 1%EX-1, .6%HALAD-322, .2%HR-5 NIPPLE DOWN BOPE AND CLEAN PITS

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MAR 17 2004

DIV. OF OIL, GAS &amp; MINING

010



**Dominion**

# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 8-25E

*T105 R19E S-25 43-042-35063*

Pages including cover page: 2

Date : 3/24/2004

Time : 10:35:30 AM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

**RECEIVED**

**MAR 24 2004**

**DIV. OF OIL, GAS & MINING**

Page: 1

**WELL CHRONOLOGY REPORT****CONFIDENTIAL****WELL NAME : EVANS FEDERAL 8-25E**

Event No: 1

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2106 FNL 461 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR :

WI % : 100.00000 AFE # : 0401063API # : 43-047-35063PLAN DEPTH 8,000SPUD DATE : 03/06/04DHC : \$392,500CWC : \$471,500AFE TOTAL : \$864,000FORMATION : WASATCH/MESAVERDEREPORT DATE: 03/18/04MD : 8,045TVD : 8,045DAYS : 12

MW :

VISC :

DAILY : DC : \$9,700CC : \$0TC : \$9,700CUM : DC : \$465,207CC : \$2,279TC : \$467,486

DAILY DETAILS ND BOPE AND CLEAN PITS RELEASE RIG @ 0730 3-17-2004 RD AND MIRU ON 13-25

**RECEIVED****MAR 24 2004****DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### ENTITY ACTION FORM

Operator: Dominion Exploration & Production, Inc.Operator Account Number: N 1095Address: 14000 Quail Springs Parkway, Suite 600city Oklahoma Citystate Okzip 73134Phone Number: (405) 749-1300**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35063	Evans Federal 8-25E		SENE	25	10S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14089	3/5/2004			3/25/04	
Comments: <u>MURD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carla Christian

Name (Please Print)

Carla Christian

Signature

Regulatory Specialist

Title

**RECEIVED**  
 3/22/2004  
 Date
**MAR 24 2004**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

Suite 600

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

3b. Phone No. (include area code)

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 475' FEL, SENE, Sec. 25-10S-19E

5. Lease Serial No.

U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Evans Federal 8-25E

9. API Well No.

43-047-35063

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

☐

Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete, horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 3/5/04. 3/6/04 ran 12 jts. 13 3/8", 48#, H-40, ST&C 8rd csg., set @ 531'. Cemented w/460 sks Premium, 15.6 ppg, 1.18 cuft/sk., returned 21 bbls to surface. 3/10/04 ran 51 jts. 8 5/8", 32#, J-55, LT&C, 8rd csg., set @ 2208'. Cemented lead w/310 sx CBM light, 3.97 cf/sk, 10.5 ppg., tailed w/320 sks Premium Plus AG300, 1.15 cuft/sk, 15.8 ppg., float held, no cmt. returned to surface. 3/16/04 ran 190 jts. 5 1/2", M-80, 17#, LT&C, 8rd csg., set @ 8004', cemented lead w/75 sks cmt., 11.6 ppg, 3.12 cuft/sk., tailed w/520 sks HLC. Cleaned pits, released rig. WO Completion.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Carla Christian

Date

25-Mar-04

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MAR 29 2004

DIV. OF OIL, GAS & MINING

012



**Dominion**

# FAX COVER

CONFIDENTIAL

To: Carol Daniels

Company : Utah Division of Oil, Gas & Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration & Production

Fax Number : (405) 749-6675

Subject : Evans Federal 8-25E

*TIOS R19E SEC-25 APF#43-047-35063*

Pages including cover page: 2

Date : 3/31/2004

Time : 1:34:32 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

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MAR 31 2004

DIV. OF OIL, GAS & MINING

Page: 1



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : EVANS FEDERAL 8-25E

Event No: 99

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2106 FNL 461 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAHUT

CONTRACTOR : .

WI % : AFE # :

API # : 43-047-35063PLAN DEPTH 8,000 SPUD DATE : 03/06/04

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDEREPORT DATE: 03/29/04MD : 0TVD : 0

DAYS : .

MW : .

VISC : .

DAILY : DC : \$0CC : \$65,389TC : \$65,389CUM : DC : \$0CC : \$87,399TC : \$87,399

DAILY DETAILS MOVED IN AND SET IFI 400 BBL TANK SN 0450 SET PESSCO DEHY/SEPTECTOR SN 213812/204870. SET METER W/ 2" METER RUN. TIED METER RUN TO 4" SALES LINE. RUN 2" SCH 80 FROM DEHY TO METER RUN. RUN 2" & 1/2 SCH 80 FROM WELLHEAD TO SEPTECTOR. RUN 2" SCH 80 BLOW LINE W/ 1/2 FUEL GAS LINE FROM SEPTECTOR TO 400 BBL TANK. PUT 33"X 33"X35" TANK RING AROUND TANK. RU TOTAL FLOW GAS METER. FILLED DEHY AND SEPTECTOR W/ GLYCOL. TRACED ALL LINES W/ 1/2 " COPPER. INSULATED LINES. WELL READY TO PUT ON PRODUCTION.

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MAR 31 2004

DIV. OF OIL, GAS &amp; MINING

**Dominion**

# FAX COVER

CONFIDENTIAL

014

To: Carol Daniels

Company : Utah Division of Oil, Gas &amp; Mining

Fax Number : 18013593940

From : Terri Potter

Company : Dominion Exploration &amp; Production

Fax Number : (405) 749-6675

Subject : Evans Federal 8-25E(U)

*T10S R19E S-25 43-011-35063*

Pages including cover page: 2

Date : 4/14/2004

Time : 3:36:06 PM

E-mail Address: Terri\_R\_Potter@dom.com

Phone Number: (405) 749-5256

RECEIVED  
APR 13 2004  
DIV. OF OIL, GAS & MINING



## WELL CHRONOLOGY REPORT

CONFIDENTIAL

WELL NAME : **EVANS FEDERAL 8-25E**

Event No: 2

DISTRICT : ONSHORE WESTFIELD : NATURAL BUTTES 630LOCATION : 2106 FNL 461 FEL SEC 25 T 10S R 19ECOUNTY & STATE : UINTAH

UT

CONTRACTOR :

WI % : AFE # :

API # : 43-047-35063PLAN DEPTH 8,000SPUD DATE : 03/06/04

DHC : CWC :

AFE TOTAL :

FORMATION : WASATCH/MESAVERDE

REPORT DATE: 04/07/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2" FLOWLINE, FCP 0.

REPORT DATE: 04/08/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2" FLOWLINE, FCP 0.

REPORT DATE: 04/09/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2" FLOWLINE, FCP 0.

REPORT DATE: 04/10/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2" FLOWLINE, FCP 0.

REPORT DATE: 04/11/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS

REPORT DATE: 04/12/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2" FLOWLINE, FCP 0.

REPORT DATE: 04/13/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS WELL OPEN TO PIT ON 2: FLOWLINE, FCP 0, MIRU W/O FOR C/O AND FISH.

REPORT DATE: 04/14/04 MD: 0 TVD: 0 DAYS: MW: VISC:  
 DAILY: DC: CC: TC: CUM: DC: \$0 CC: \$0 TC: \$0  
 DAILY DETAILS C/O W/O RIG.

RECEIVED

APR 13 2004

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator DOMINION EXPL. & PROD., INC.		Contact: CARLA CHRISTIAN E-Mail: Carla_M_Christian@dom.com	5. Lease Serial No. U-43156
3a. Address 14000 QUAIL SPRINGS PARKWAY, SUITE 600 OKLAHOMA CITY, OK 73134		3b. Phone No. (include area code) Ph: 405.749.5263 Fx: 405.749.6690		7. If Unit or CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T10S R19E SENE 2100FNL 475FEL				8. Well Name and No. EVANS FEDERAL 8-25E	
				9. API Well No. 43-047-35063	
				10. Field and Pool, or Exploratory NATURAL BUTTES	
				11. County or Parish, and State UINTAH COUNTY, UT	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

First sales 4/18/04.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #30066 verified by the BLM Well Information System For DOMINION EXPL. &amp; PROD., INC., sent to the Vernal</b>	
Name (Printed/Typed) CARLA CHRISTIAN	Title AUTHORIZED REPRESENTATIVE
Signature <i>Carla Christian</i> (Electronic Submission)	Date 04/27/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED MAY 03 2004**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

013

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

Dominion Exploration &amp; Production, Inc.

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

2100' FNL &amp; 475 FEL, SENE

At top prod. Interval reported below

At total depth

14. Date Spudded

3/05/2004

15. Date T.D. Reached

3/14/2004

16. Date Completed

☐ D&A☒ Ready to prod.

4/18/2004

18. Total Depth:

MD

8045'

TVD

19. Plug Back T.D.:

MD

7961'

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

✓ Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron

Gamma Ray/Caliper Log, Cement Bond Log, DR/BOND L

22. Was well cored?

☒ No☐ Yes

(Submit analysis)

Was DST run?

☒ No☐ Yes

(Submit report)

Directional Survey?

☒ No☐ Yes

(Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	531'		460 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2,208'					
7 7/8"	5 1/2"	17#	Surface	8,004'		595 Sx			

Est. TOC @ 4,250'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7824'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7872	7884	7872 - 7884		49	Open
B) Mesaverde	7688	7700	7688 - 7700		49	Open
C) Uteland Buttes	7078	7096	7078-86, 7093-96		52	Open
D) Chapita Wells	6429	6440	6429 - 6440		67	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7872 - 7884	Frac w/37,050# 20/40 PR6000 sd. w/205.4 mscf of N2 and 500 bbls of YF120ST.
7688 - 7700	Frac w/70,715# 20/40 Ottawa sd. w/159.0 mscf of N2 and 419.8 bbls of YF120ST.
7078 - 7096	Frac w/39,957# 20/40 Ottawa sd. w/140.7 mscf of N2 and 402 bbls of YF115ST.
6429 - 6440	Frac w/39,691# 20/40 Ottawa sd. w/175.7 mscf of N2 and 340 bbls of YF115ST.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/18/2004	5/19/2004	24	→	2	143	23			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		393	→	2	143	23	1,71,500	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch Tongue	3986'
				Uteland Limestone	4344'
				Wasatach	4496'
				Chapita Wells	5385'
				Uteland Buttes	6520'
				Mesaverde	7466'

## 32. Additional remarks (include plugging procedure)

## 33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)     
 2. Geologic Report     
 3. DST Report     
 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification     
 6. Core Analysis     
 7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla ChristianTitle Regulatory SpecialistSignature Carla ChristianDate May 28, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

016

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
U-43156

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EVANS FEDERAL 8-25E9. API Well No.  
43-047-3506310. Field and Pool, or Exploratory  
NATURAL BUTTES11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPL. &amp; PROD., INC.

Contact:

CARLA CHRISTIAN

E-Mail: Carla\_M\_Christian@dom.com

3a. Address

14000 QUAIL SPRINGS PARKWAY, SUITE 600  
OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)

Ph: 405.749.5263

Fx: 405.749.6690

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T10S R19E SENE 2100FNL 475FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/22/04 Topped out 8 5/8" w/125 sks Prem, 14.2 ppg, 1.6 cuft/sk lead and tailed w/300 sks G, 15.8 ppg, 1.15 cuft/sk. BLM rep on site.

RECEIVED  
AUG 23 2004

DIV OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #34896 verified by the BLM Well Information System  
For DOMINION EXPL. & PROD., INC., sent to the Vernal**

Name (Printed/Typed) CARLA CHRISTIAN

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 08/19/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# Well Information System

## Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **34896**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **8/19/2004**

Current status of submission: **RECVD**

Sent to BLM office: **Vernal**

Lease number: **U-43156**

Submitted attachments: **0**

Well name(s) and number(s):

**EVANS FEDERAL #8-25E**

To edit, view, or add a note, [click here](#) this note is for your (the operator's) use only and will not be sent to the BLM

To use this Sundry Notice to file another   [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

5. Lease Serial No.

U-43156

017

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.  
Other Correction on 8 5/8" Cmt.

2. Name of Operator.

Dominion Exploration &amp; Production, Inc.

3. Address

14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 73134

3a. Phone No. (include area code)

405-749-1300

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface

2100' FNL &amp; 475 FEL, SENE

At top prod. Interval reported below

At total depth

DIV. OF OIL, GAS &amp; MINING

14. Date Spudded

3/05/2004

15. Date T.D. Reached

3/14/2004

16. Date Completed



D&amp;A



Ready to prod.

4/18/2004

18. Total Depth:

MD 8045'  
TVD

19. Plug Back T.D.:

MD 7961'  
TVD

20. Depth Bridge Plug Set:

MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Dual/Micro Laterolog, Comp. Z-Densilog, Comp. Neutron  
Gamma Ray/Caliper Log, Cement Bond Log

22. Was well cored?



No



Yes

(Submit analysis)

Was DST run?



No



Yes

(Submit report)

Directional Survey?



No



Yes

(Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	531'		460 Sx		Circ.	
12 1/4"	8 5/8"	32#	Surface	2,208'		1055 Sx		Circ.	
7 7/8"	5 1/2"	17#	Surface	8,004'		595 Sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7824'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7872	7884	7872 - 7884		49	Open
B) Mesaverde	7688	7700	7688 - 7700		49	Open
C) Uteland Buttes	7078	7096	7078-86, 7093-96		52	Open
D) Chapita Wells	6429	6440	6429 - 6440		67	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7872 - 7884	Frac w/37,050# 20/40 PR6000 sd. w/205.4 mscf of N2 and 500 bbls of YF120ST.
7688 - 7700	Frac w/70,715# 20/40 Ottawa sd. w/159.0 mscf of N2 and 419.8 bbls of YF120ST.
7078 - 7096	Frac w/39,957# 20/40 Ottawa sd. w/140.7 mscf of N2 and 402 bbls of YF115ST.
6429 - 6440	Frac w/39,691# 20/40 Ottawa sd. w/175.7 mscf of N2 and 340 bbls of YF115ST.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/18/2004	5/19/2004	24	→	2	143	23			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48		393	→	2	143	23	1:71,500	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

CONFIDENTIAL  
PERIOD  
EXPIRED  
ON 5-18-05

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth
				Wasatch Tongue	3986'
				Uteland Limestone	4344'
				Wasatch	4496'
				Chapita Wells	5385'
				Uteland Buttes	6520'
				Mesaverde	7466'

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)     
 2. Geologic Report     
 3. DST Report     
 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification     
 6. Core Analysis     
 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carla Christian      Title Regulatory Specialist  
 Signature Carla Christian      Date August 24, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**DOMINION EXPLORATION & PRODUCTION, INC.**

3a. Address

**Suite 600**

**14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134**

3b. Phone No. (include area code)

**405-749-1300**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2100' FNL & 475' FEL, SENE, Sec. 25-10S-19E**

5. Lease Serial No.

**U-43156**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Evans Federal 8-25E**

9. API Well No.

**43-047-35063**

10. Field and Pool, or Exploratory Area

**Natural Buttes**

11. County or Parish, State

**Uintah Co., Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**Repair Casing Leak**

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion request permission to repair casing leak per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Carla Christian**

Title

**Supervisor, Regulatory Reports**

Signature

*Carla Christian*

Date

**26-Feb-07**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by  
**Utah Division of  
Oil, Gas and Mining**

Federal Approval Of This  
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAR 01 2007

DIV. OF OIL, GAS & MINING

**Remedial Workover – Repair Casing Leak  
EVANS FEDERAL 8-25E**

Plan of Procedure:

1. Obtain verbal approval from BLM engineer, Matt Baker, @ 435-781-4400 prior to commencement of operations. Note details of verbal approval on daily report.
2. MIRU WOR and equipment. ND wellhead, NU and test BOPE, RU working floor.
3. POOH standing back 2-3/8" production tubing.
4. PU & RIH w/ 5-1/2" pkr. on 2-3/8" tbg. to 4,000'. Set pkr. Test pkr. and RBP to 1000 psi. Spot 10' sand on top of RBP. Unset pkr. and start up hole to isolate leak. EIR into leak.
5. RU cementing equipment. Cmt. squeeze csg. leak as recommended based on interval, rate and pressure found. Displace cmt. from tbg. and hesitate squeeze until pressures up. Unset pkr., PU and reverse circulate to clean tbg. Reset pkr. and pressure up to 1000 psi. RD cementing equipment and WOC.
6. Unset pkr. and POOH standing back 2-3/8" tbg. GIH w/ 4-3/4" rock bit on 2-3/8" tbg. Drill out cmt. Test sqz. holes 750#. Wash sand off of RBP and circ. hole clean w/ 2% KCL wtr. POOH w/ tbg.
7. RIH w/ retrieving tool, latch onto RBP, release and POOH.
8. PU RIH w/ 4-3/4" bit, csg. scraper and tbg. to PBTD @ 7,961'. RU foam unit. Roll hole clean, spot 1 bbl. Biocide in rat hole. RD foam unit. POOH LD bit and scraper.
9. PU mule shoe collar, PSN and RIH with 2-3/8" prod. tbg. to 7,850'. Land tubing on hanger, ND BOPE, NU wellhead. RDMO WOR and equipment.
10. MIRU swab rig. Swab well until flow is initiated. Place well on production. RD swab rig.

# Dominion Exploration & Production

<b>WELL:</b> Evans Federal 8-25E	<b>SPUD DATE:</b> 3/6/2004	<b>LEASE:</b>
<b>COUNTY:</b> Uintah	<b>RR DATE:</b> 3/18/2004	<b>FIELD:</b> Natural Buttes
<b>STATE:</b> UT	<b>COMP DATE:</b>	<b>LOCATION:</b> Sec: 25, T-10-S, R-19-E
<b>API #:</b> 43-047-35063	<b>DEPI WI:</b> 100%	<b>FORMATION:</b> Wasatch / Mesaverde
<b>TD:</b> 8,045'	<b>PBTD:</b> 4,475'	<b>ELEVATION:</b> 5,266' KB

## CASING RECORD

### SURFACE CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48#	H-40	ST&C	0'	531'		17-1/2"	460	Circ.
8-5/8"	32#	J-55	LT&C	0'	2,208'		12-1/4"	1055	Circ.

### PRODUCTION CASING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
5-1/2"	17#	M-80	LT&C	0'	8,004'		7-7/8"	595	1,470' (CBL)

## TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2-3/8"	4.7#	N-80	8RD	0'	4,475'		4.75

## PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
04/01/04	7,872'	7,884'	4	1	Open
04/01/04	7,688'	7,700'	4	2	Open
04/01/04	7,078'	7,096'	4	3	Open
04/01/04	6,429'	6,440'	6	4	Open

## WELL HISTORY

03/06/04	Spud Well
03/30/04	Frac Interval #1 From 7,872'-7,884', w/ 37,050# 20/40, 500 BF
03/31/04	Frac Interval #2 From 7,688'-7,700', w/ 70,715# 20/40, 419.8 BF
03/31/04	Frac Interval #3 From 7,078'-7,096', w/ 39,957# 20/40, 402 BF
04/01/04	Frac Interval #4 From 6,429'-6,440', w/ 39,691# 20/40, 340 BF
02/06/07	Found strong water flow.
02/12/07	Well flowing 5.3 BWPH. Set RBP @ 2,200', water flow stopped. Release RBP.
	Set RBP @ 4,475'. EIR @ 3 BPM @ 700#. Wait on AFE to sqz.

13-3/8", 48#, H-40  
@ 531'

TOC @ 1,450' (CBL)

8-5/8", 32#, J-55 @ 2,208'

RBP set @ 4,475' on 2/12/07.

6,429' - 6,440' (Chapita Wells)

7,078' - 7,096' (Uteland Buttes)

7,688' - 7,700' (Mesaverde)

7,872' - 7,884' (Mesaverde)

5-1/2", 17#, M-80 @ 8,003'

TD: 8,045'

## TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile (lbs)
13-3/8", 48#, H-40, ST&C	12.715	12.559	770	1,730	322,000
8-5/8", 32#, J-55, LT&C	7.921	7.796	2,530	3,930	417,000
5-1/2", 17#, M-80, LT&C	4.892	4.767	6,280	7,740	348,000
2-3/8", 4.7#, N80 EUE	1.995	1.901	11,780	11,200	104,340

\* Safety factor not included.

## CAPACITIES

Tubular Cap.	(bbl/ft)	(cft/ft)
13-3/8" Casing	.15705	
8-5/8" Casing	.06090	0.3422
5-1/2" Casing	.02320	0.1305
2-3/8" Tubing	.00387	0.0217

Engineer: Mark Timmons  
Office#: 405-749-3420  
Fax#: 405-749-3494

Prepared By: Kristin Hodge  
Date: 2/12/2007

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

**FROM: (Old Operator):**

N1095-Dominion Exploration & Production, Inc  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

**TO: ( New Operator):**

N2615-XTO Energy Inc  
810 Houston St  
Fort Worth, TX 76102

Phone: 1 (817) 870-2800

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N 1095*

*James D. Abercrombie*  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit  
*(405) 749-1300*

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <i>Edwin S. Ryan, Jr.</i>	TITLE <i>Sr. Vice President - Land Administration</i>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <i>7/31/2007</i>

(This space for State use only)

APPROVED *91271107*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4301530633	SKYLINE U 1-6	NENE	06	160S	060E	UTU-77263	99999	Federal	GW	DRL
4304731138	RBU 11-34B	NESW	34	090S	190E	U-017713	7058	Federal	GW	P
4304731179	BARTON FED 1-26	NWSE	26	100S	190E	U-43156	8005	Federal	GW	P
4304731724	RBU 11-35B	NESW	35	090S	190E	U-017713	11502	Federal	GW	S
4304731818	WILLOW CREEK UNIT 2	SESW	05	110S	200E	U-39223	11604	Federal	GW	TA
4304731878	EVANS FED 3-25	NENW	25	100S	190E	U-43156	11106	Federal	GW	P
4304731879	EVANS FED 41-26	NENE	26	100S	190E	U-43156	11034	Federal	GW	P
4304731881	APACHE 12-25	NWSW	25	100S	190E	UTU-3405	11080	Indian	GW	P
4304731897	END OF THE RAINBOW 21-1	SWSE	21	110S	240E	U-54224	11223	Federal	GW	S
4304731922	APACHE FED 44-25	SESE	25	100S	190E	U-3405	11185	Federal	GW	S
4304732094	RBU 13-35B	SWSW	35	090S	190E	U-017713	7058	Federal	GW	S
4304732222	RBU 15-35B	SWSE	35	090S	190E	U-017713	11365	Federal	GW	S
4304732237	FEDERAL 13-26B	SWSW	26	090S	190E	UTU-68625	11370	Federal	GW	S
4304732394	EVANS FED 12-25A	SWNW	25	100S	190E	U-43156	11451	Federal	GW	P
4304732395	EVANS FED 32-26	SWNE	26	100S	190E	U-43156	11447	Federal	GW	P
4304732515	WHB 1-25E	NENE	25	100S	190E	U-73011	11720	Federal	GW	P
4304732557	FEDERAL 12-11	SWNW	11	120S	240E	UTU-66425	11761	Federal	GW	S
4304732558	FEDERAL 34-30	SWSE	30	110S	230E	UTU-66410	11747	Federal	GW	S
4304732559	FEDERAL 22-22	SENW	22	110S	230E	UTU-66409	11746	Federal	GW	P
4304732560	FEDERAL 21-27	NENW	27	100S	240E	UTU-66422	11762	Federal	GW	P
4304732600	RBU 1-21EO	NENE	21	100S	190E	U-013766	11783	Federal	OW	S
4304732681	LANDING STRIP FEDERAL 44-10	SESE	10	120S	240E	UTU-69430	11853	Federal	GW	S
4304733019	BLACK DRAGON UNIT 31-34	NWNE	34	100S	240E	UTU-66422	12280	Federal	GW	P
4304733242	FEDERAL K 23-22	NESW	22	110S	210E	UTU-75098	13107	Federal	GW	P
4304733299	FED K 12-22	SWNW	22	110S	210E	UTU-75098	13133	Federal	GW	P
4304733508	EVANS FED 15-26E	SWSE	26	100S	190E	U-3405	12767	Federal	GW	P
4304733509	EVANS FED 9-26E	NESE	26	100S	190E	UTU-3405	12749	Federal	GW	P
4304733510	EVANS FED 10-25E	NWSE	25	100S	190E	U-3405	12927	Federal	GW	P
4304733511	EVANS FED 14-25E	SESW	25	100S	190E	U-3405	12793	Federal	GW	P
4304734000	RBU 1-18E	NENE	18	100S	190E	UTU-3576	14549	Federal	GW	P
4304734669	EVANS FED 4-25E	NENE	26	100S	190E	U-43156	13588	Federal	GW	P
4304734887	EVANS FED 2-26E	NWNE	26	100S	190E	U-43156	13830	Federal	GW	P
4304734908	EVANS FED 15-25E	NWSE	25	100S	190E	U-3405	14023	Federal	GW	P
4304734909	WH FED 11-26E	NESW	26	100S	190E	UTU-3405	14629	Federal	GW	P
4304734984	WHB 4-26E	NWNW	26	100S	190E	U-43156	14898	Federal	GW	P
4304734985	WHB 6-26E	SENW	26	100S	190E	U-43156	14886	Federal	GW	P
4304735034	EVANS FED 8-26E	SENE	26	100S	190E	U-43156	14145	Federal	GW	P
4304735035	WHB 12-26E	NWSW	26	100S	190E	UTU-3405	14899	Federal	GW	P
4304735036	EVANS FED 11-25E	NESW	25	100S	190E	UTU-3405	14134	Federal	GW	P
4304735037	EVANS FED 13-25E	SWSW	25	100S	190E	UTU-3405	14090	Federal	GW	P
4304735043	EVANS FED 16-26E	SESE	26	100S	190E	UTU-3405	14372	Federal	GW	P
4304735063	EVANS FED 8-25E	SENE	25	100S	190E	U-43156	14089	Federal	GW	P
4304735064	EVANS FED 6-25E	SENW	25	100S	190E	U-43156	14135	Federal	GW	P
4304735065	EVANS FED 9-25E	NESE	25	100S	190E	UTU-3405	13983	Federal	GW	P
4304735102	EVANS FED 2-25E	NWNE	25	100S	190E	U-43156	13956	Federal	GW	P
4304737451	WHB 13-26E	SWSW	26	100S	190E	UTU-3405	16058	Federal	GW	P
4304738869	LOVE 4-20G	NWNW	20	110S	210E	UTU-076040	16249	Federal	GW	DRL
4304739064	UTE TRIBAL 2-11H	NENW	11	110S	200E	14-20-H62-5611	16072	Indian	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731777	STATE 4-36E	NWNW	36	100S	190E	ML-42175	11186	State	GW	P
4304731784	STATE 12-36E	NWSW	36	100S	190E	ML-42175	99998	State	GW	LA
4304732019	STATE 11-36E	NESW	36	100S	190E	ML-42175	11232	State	GW	P
4304732224	STATE 5-36B	SWNW	36	090S	190E	ML-45173	11363	State	GW	PA
4304732249	STATE 9-36B	NESE	36	090S	190E	ML-45173	11372	State	GW	PA
4304732316	RBU 12-2F	NWSW	02	100S	200E	ML-10716	99998	State	GW	LA
4304732404	STATE 2-36E	NWNE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732405	STATE 9-36E	NESE	36	100S	190E	ML-42175	99998	State	GW	LA
4304732845	H R STATE S 22-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732870	H R STATE S 24-2	SENE	02	120S	230E	ML-42215		State	GW	LA
4304732940	H R STATE S 42-2	SENE	02	120S	230E	ML-42215	13175	State	D	PA
4304732979	STATE 2-36E	NWNE	36	100S	190E	ML-42175	12390	State	GW	P
4304733129	STATE G 22-32	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733130	H R STATE S 44-2	SESE	02	120S	230E	ML-42215		State	GW	LA
4304733169	STATE M 42-2	SENE	02	110S	230E	ML-47078		State	GW	LA
4304733173	STATE M 23-2	NESW	02	110S	230E	ML-47078		State	GW	LA
4304733174	STATE M 44-2	SESE	02	110S	230E	ML-47078		State	GW	LA
4304733175	STATE N 31-16	NWNE	16	110S	240E	ML-47080		State	GW	LA
4304733176	STATE Q 44-16	SESE	16	120S	210E	ML-47085	13134	State	D	PA
4304733181	STATE 1-36E	NENE	36	100S	190E	ML-42175	12539	State	GW	P
4304733738	STATE 1-2D	NENE	02	100S	180E	ML-26968		State	GW	LA
4304733740	STATE 9-2D	NESE	02	100S	180E	ML-13215-A		State	GW	LA
4304733837	STATE 7-36E	SWNE	36	100S	190E	ML-42175	13186	State	GW	P
4304734012	CLIFFS 15-21L	SWSE	21	110S	250E	FEE		Fee	GW	LA
4304734123	STATE 15-36E	SWSE	36	100S	190E	ML-42175	13784	State	GW	P
4304734124	STATE 9-36E	NESE	36	100S	190E	ML-42175	13760	State	GW	P
4304734241	STATE 5-36E	SWNW	36	100S	190E	ML-42175	13753	State	GW	P
4304734284	STATE 13-36E	SWSW	36	100S	190E	ML-42175	13785	State	GW	P
4304734285	STATE 6-36E	SENE	36	100S	190E	ML-42175	13370	State	GW	P
4304735089	WHB 8-36E	SENE	36	100S	190E	ML-42175	14024	State	GW	P
4304735612	WHB 14-36E	SENE	36	100S	190E	ML-42175	14759	State	GW	P
4304736292	WHB 12-36E	NWSW	36	100S	190E	ML-42175	15116	State	GW	P
4304736666	KINGS CANYON 1-32E	NENE	32	100S	190E	ML-47058	14958	State	GW	P
4304736667	KINGS CANYON 10-36D	NWSE	36	100S	180E	ML-047058	14959	State	GW	P
4304737034	AP 15-2J	SWSE	02	110S	190E	ML-36213	15778	State	GW	P
4304737035	AP 10-2J	NWSE	02	110S	190E	ML-36213	16029	State	GW	S
4304737036	AP 9-2J	NESE	02	110S	190E	ML-36213	15881	State	GW	P
4304737037	AP 8-2J	SENE	02	110S	190E	ML-36213	15821	State	GW	P
4304737038	AP 5-2J	SWNW	02	110S	190E	ML-36213	16043	State	D	PA
4304737039	AP 3-2J	NENW	02	110S	190E	ML-36213	15910	State	GW	P
4304737040	AP 2-2J	NWNE	02	110S	190E	ML-36213	99999	State	GW	DRL
4304737041	AP 1-2J	NENE	02	110S	190E	ML-36213	15882	State	GW	P
4304737659	KC 8-32E	SENE	32	100S	190E	ML-047059	15842	State	GW	P
4304737660	KC 9-36D	SESE	36	100S	180E	ML-047058	99999	State	GW	DRL
4304738261	KINGS CYN 2-32E	NWNE	32	100S	190E	ML-047059	15857	State	GW	DRL

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-43156
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> EVANS FED 8-25E
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. API NUMBER:</b> 43047350630000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2100 FNL 0475 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>  <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2007  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<b>TYPE OF ACTION</b>  <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input checked="" type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: _____         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. is filing this record cleanup for work that was done by a previous operator. Please see the attached Morning Report.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b> October 07, 2009		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Clerk
		<b>DATE</b> 10/7/2009



### Daily (OSW) Completion Report

## Saturday

DATE: 03/10/2007

**Objective: Isolate casing leak, & cement squeeze in order to restore lost gas production.**

Well Name: EVANS FEDERAL 8-25E		Production Field: NATURAL BUTTES 830		WI: 99.314	NRI: 81.85	Spud Date: 3/6/2004	Days: 1
Legal Description: 2106 FNL 461 FEL SEC 25 T 10S R 19E			State: UT	County: UINTAH	Rig Name: KEY 906	Contractor: KEY ENERGY	
Property No.: WUT327245	WBS No.: 0701206	Operations at Report Time: PUMP CEMENT ON CSGN LEAK.				PCWC \$: \$13,110.00	
T.D.:	P.B.T.D.: 8003	WBS CWC \$: \$70,000.00		TDC \$: \$8,489.00		CWC \$: \$21,599.00	
Gr. Elev.:	K.B.:	Formation(s) & Perforation(s):					
Casing: 5.5", 17#, M-80		Tubing: 2.375", 4.7#, J-55		Packer/TAC: 2050' +/-		Misc1:	
BOPD:		MCFD: Sales Rate / Spot Rate /		BWPD:		Misc2:	
TANGIBLE COSTS				INTANGIBLE COSTS			
				CONTRACT SUPERVISI \$600 RENTALS-SURFACE \$750 RIG \$4,689 RIG MOVE \$1,950 WATER \$500			
Daily Tangible Cost: \$0.00				Daily Intangible Cost: \$8,489.00			

**Comments:**

**MIRU KEY # 908. Set equipment.**

Nipple up Bop's. Unland tbg. TOH w/ retrieving head. Make up A-3 tension packer. TIH and test to isolate & pin point leak. Found leak @ 2405' thru 2437'. Pull packer to 2100' and set. EIR of 3 bpm & 700 psi. prepare to pump cement in ann.

**BLTR:**

**BLR:**

BLTR: 0.00

**CMIC: PAT WISNER**

**CM Phone: 828-1455**

Foreman: Jon Bingham

**RECEIVED** October 07, 2009

## Daily (OSW) Completion Report

Sunday

DATE: 03/11/2007



Objective: Isolate casing leak, &amp; cement squeeze in order to restore lost gas production.

Well Name: EVANS FEDERAL 8-25E		Production Field: NATURAL BUTTES 630		WI: 99.314	NRI: 81.65	Spud Date: 3/6/2004	Days: 2
Legal Description: 2106 FNL 461 FEL SEC 26 T 106 R 19E		State: UT	County: UINTAH	Rig Name: KEY 906		Contractor: KEY ENERGY	
Property No.: WUT327245	WBS No.: 0701206	Operations at Report Time: RELEASE PKR. TOH.				PCWC \$: \$21,598.00	
T.D.: 8045	P.B.T.D.: 8003	WBS CWC \$:		TDC \$: \$13,110.00		CWC \$: \$34,708.00	
Gr.Elev.:	K.B.:	Formation(s) & Perforation(s):					
Casing: 5.5", 17#, M-80		Tubing: 2.375", 4.7#, J-55		Packer/TAC: 1700' +/-		Misc1:	
BOPD: 0		MCFD: Sales Rate / Spot Rate 0 / 0		BWPD: 0		Misc2:	
TANGIBLE COSTS				INTANGIBLE COSTS			
				CEMENT & SERVICES \$7,985 CONTRACT SUPERVISI \$600 RENTALS-SURFACE \$750 RIG \$3,275 WATER \$500			
Daily Tangible Cost: \$0.00				Daily Intangible Cost: \$13,110.00			

## Comments:

Rig up Big 4.

Mix and pump 200 sks class G. First 100 sks class G w/ 3% CaCL @ 2 bpm & 1000 psi. Second 100 sks class G w/ 2% CaCL @ 2 bpm & 1000 psi. Displace to EOT w/ fresh water @ 2 bpm & 1200 psi. Release packer. Pull to 1850' and reverse btms up 2x. Reset packer and stage cement into formation. 1 bbl every 30 mins. 1st stage 550 psi. 2nd stage 700 psi. 3rd stage 700 psi. 4th stage 1500 psi. Es 4 bbls cement in csqn. Rig down Big 4. SWIFN

BLTR: 0.00

BLR: 0.00

BLLTR: 0.00

CMIC: PAT WISENER

CM Phone: 828-1455

Foreman: Jon Bingham

RECEIVED October 07, 2009



## Daily (OSW) Completion Report

Tuesday

DATE: 03/13/2007

Dominion

Objective: Isolate casing leak, &amp; cement squeeze in order to restore lost gas production.

Well Name: <b>EVANS FEDERAL 8-25E</b>		Production Field: <b>NATURAL BUTTES 630</b>		WI: <b>99.314</b>	NRI: <b>81.65</b>	Spud Date: <b>3/8/2004</b>	Days: <b>3</b>
Legal Description: <b>2108 FNL 461 FEL SEC 25 T 108 R 10E</b>		State: <b>UT</b>	County: <b>UINTAH</b>	Rig Name: <b>KEY 906</b>		Contractor: <b>KEY ENERGY</b>	
Property No.: <b>WUT327245</b>	WBS No.: <b>0701206</b>	Operations at Report Time: <b>C &amp; C HOLE W/ 2%</b>				PCWC \$: <b>\$34,709.00</b>	
T.D.: <b>8003</b>	P.B.T.D.: <b>8003</b>	WBS-CWC \$:		TDC \$: <b>\$13,586.00</b>		CWC \$: <b>\$48,295.00</b>	
Gr.Elev.:	K.B.:	Formation(s) & Perforation(s): <b>6429-40', 7078-96', 7688-7700', 7872-84'</b>					
Casing: <b>5.5", 17#, M-80</b>		Tubing: <b>2.375", 4.7#, J-55</b>		Packer/TAC: <b>4475'</b>		Misc1:	
BOPD:		MCFD: Sales Rate / Spot Rate		BWPD:		Misc2:	
TANGIBLE COSTS				INTANGIBLE COSTS			
				CONTRACT SUPERVISI \$600 RENTALS - DOWNHOLE \$5,575 RENTALS-SURFACE \$750 RIG \$6,661			
Daily Tangible Cost: \$0.00				Daily Intangible Cost: \$13,586.00			
<b>Comments:</b> Release packer. TOH & lay down same. TIH w/ 4.75" tricone, & TBG. Tag cement @ 2166'. Rig up power swivel and drill cement out. Drilled out the bottom of cement @ 2437'. Circulate well bore clean. Pressure test csgn squeeze to 750 psi for 30 mins. ( Good ). TIH w/ tbg tag cement remains @ 4440'. SWIFN							

1-805-333-3285  
320-8550

BLTR: 0.00

BLR:

BLLTR: 0.00

CMIC: PAT WISNER

CM Phone: 828-1455

Foreman: Jon Bingham

RECEIVED October 07, 2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> EVANS FED 8-25E																														
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2100 FNL 0475 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047350630000																														
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<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 10/14/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input checked="" type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. intends to plug & abandon this well per the attached procedure. Also attached, please see current & proposed wellbore diagrams.																																
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> <u>October 06, 2014</u> <b>By:</b> <u><i>Barbara Nicol</i></u>																																
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 303-397-3736																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst																														
		<b>DATE</b> 10/6/2014																														



**Evans Federal 8-25E, Plug and Abandonment**  
**Section 25; Township 10S; Range 19E**  
**API: 43-047-35063**  
**Uintah County, Utah**

**Tubular Details:**

Pipe String	Hole OD (in)	OD (in)/Grade	Weight (ppf)	Drift ID (in)	Capacity (bbl/ft)	Csg X Csg Capacity (bbl/ft)	Depth (ft)	Cement Detail
Surf Csg	17-1/2"	13-3/8 / H-40	48	12.559	.1570	--	531	460 sks Class "G" circulated cmt to surface
Interm Csg	12-1/4	8-5/8 / J-55	32	7.796	.0609	.0848	2208	630 sks circulated, TOC @ 1450' from CBL. Topped out w/ 425 sx to surface
Prod Csg	7-7/8	5-1/2 / N-80	17	4.767	.0232	.0316	8004	595 sks circulated, TOC @ 4280' from CBL
Prod Tbg	--	2-3/4 / J-55	4.7	1.901	.00387	.0178	7027	--

**Perforation Detail:**

Formation	Perf Interval, MD (ft)
Wasatch	6429 – 6440'; 7078 -7086'; 7093 – 7096'
Mesaverde	7688 – 7700'; 7872 – 7884'

**Other current WB detail:** HIC @ 2405 – 2437' repaired in 2007. Suspected HIC in 2013 upon shut in.

**Well Status:** Well is shut in.

---

### Plugging Procedure

**P&A Operation Notes:**

- All cement volumes use 100% excess outside pipe & 50' excess inside pipe.
  - The wellbore fluid used for abandonment operations in the wellbore will be 9.0 ppg treated fluid (biocide & corrosion inhibited) to balance exposed formations.
  - Cement will be Class G or equivalent, as specified by regulations, mixed at 15.8 ppg and 1.18 yield.
  - The wellbore 'surface' is referred to as 3' below ground level due to final csg removal depth requirements.
1. Remove any remaining surface equipment off EF 8-25E wellsite.

2. Install and test location rig anchors. **Comply with all State of Utah, BLM and XTO safety regulations.**
3. MIRU P&A rig. Conduct safety meeting for all personnel on location. Record the all casing, tubing and bradenhead pressures.
4. Bleed off csg and tbg pressure if possible (note possible HIC) . ND wellhead and NU BOP. Function test BOP.
5. Pressure test production tbg to determine integrity. TOH with 2-3/8" tubing & record tally.
6. MU and TIH with work string 2-3/8" (WS) on round trip bit & scraper run.
7. Locate & Isolate HIC: MU & TIH w/ RBP and (WS). Set RBP @ 6300' (or above Wasatch top perms). Pressure test casing above and monitor pressures for HIC leak. If casing *does not* test & large pressure drop/ HIC observed, proceed to step 8. If no leak is found, proceed to step 10.
8. TIH with test packer and test for leak until HIC depth is determined. RU equipment to sqz leak as necessary.
9. After casing sqz operations, TIH & DO cmt and rec RBP @ 6300'. TOH & Id RBP.
10. MU BHA of CICR on 2-3/8" WS. TIH and set @ 7410' (do not set in csg collar).
11. **Plug #1, Isolate Mesaverde Perfs & Formation (top @ 7465')**: Sting WS into CICR, pump +/-30 bbls (1 tbg volume) of inhibited water down WS to establish injection into perms. Mix 29 sack of Class G cement (6.1 bbls) and pump 17 sacks (3.6 bbls) below CR, sting out and spot the remaining 12 sacks (2.5 bbls) above CICR. *This leaves 100' cement below CICR and 50' above, TOC @ +/- 7360'.*
12. MU CICR on 2-3/8" WS & TIH, tag TOC of plug #1. TOH and set CR @ 4450' (do not set in csg collar).
13. **Plug #2, Isolate Wasatch Perfs & Formation (top @ 4495')**: Sting WS into CICR, establish injection into perms, mix 29 sks of Class G cement slurry (6.1 bbls) and pump 17 sacks (3.6 bbls) below CR, sting out and spot the remaining 12 sacks (2.5 bbls) above CICR. *This leaves 100' cement below CICR and 50' above, TOC @ +/- 4400'.*
14. **Plug #3, Isolate Green River Top (Formation top @ 3985')**: Pull WS up to 3985'. Mix 17 sks of Class G cement slurry (3.6 bbls) and set a 100' balanced plug inside 5-1/2" production csg from 3985' to 3885'. TOH.
15. **Plug #4, HIC area & casing shoe:** RU W/L and perf 3' HSC squeeze holes in 5-1/2" @ 2,350'. RD W/L. RU pump to prod casing to establish injection/ circulation into squeeze holes. TIH with WS & CICR & set CR @ 2300'. Sting into CR, establish circulation up 5-1/2" x 8-5/8" bradenhead (BH)



annulus. Circulate annulus clean. Mix 85 sks of Class G cement slurry (17.9 bbls) and pump 70 sacks (14.7 bbls) below CICR taking returns on BH valve. Sting out of CR and spot remaining 15 sacks of cmt (3.2 bbls) above CR. *This leaves set a balanced 300' horse-collar plug in 5-1/2" csg & 5-1/2" x 8-5/8" annulus; TOC @ 2150'.*

16. **Plug #5, Casing Shoe to Surface:** RU W/L and perf 3 HSC squeeze holes in 5-1/2" @ 580'. RD W/L. RU pumps to 5-1/2" csg, establish circulation down 5-1/2" casing and take returns at the BH valve. Mix 218 sks of Class G cement slurry (45.8 bbls) and pump down the 5-1/2" casing; circulate cement to surface on BH casing annulus and spot balanced plug in 5-1/2" to surface.
17. Remove WH and cut csg strings at 3' below surface. Top out as necessary. Install P&A marker to comply with regulations.
18. RDMO workover rig. Clean up location. Prepare for site reclamation within 6 months of final wellbore abandonment operations.

## Evans Federal 8-25E Current WB Sketch

Natural Buttes Field

2100' FNL; 475' FEL, Section 25, T-10S, R-19E

Uintah County, UT / API # 43-047-35063

Date: 10/03/14

Spud: 03/05/2004

Completed: 04/17/2004

Elevation: 5250' GL

5267' KB

8-5/8", 630 sxs TOC cmt @ 1,450' CBL  
2004. Csg topped out w/ 425 sx @  
surface, July 2004.

(12-1/4" hole)

Green River Formation  
Top: 3985'

5-1/2", 595 sx, TOC cmt  
@ 4,280' CBL 2004.

Wasatch Formation Top:  
4495'

Mesaverde Formation  
Top: 7465'

(7-7/8" hole)

PBTD @ 8003'  
TD @ 8045' MD

13-3/8", 460 sxs cmt circulated  
to surface

Surface Csg: 13-3/8" H-40, 48 ppf,  
set @ 531'

Interm. Csg: 8-5/8" J-  
55, 32 ppf, set @ 2208'

HIC Sqz 5-1/2" csg @ 2405 - 2437'

2-3/8" tbg; EOT @ 7027'

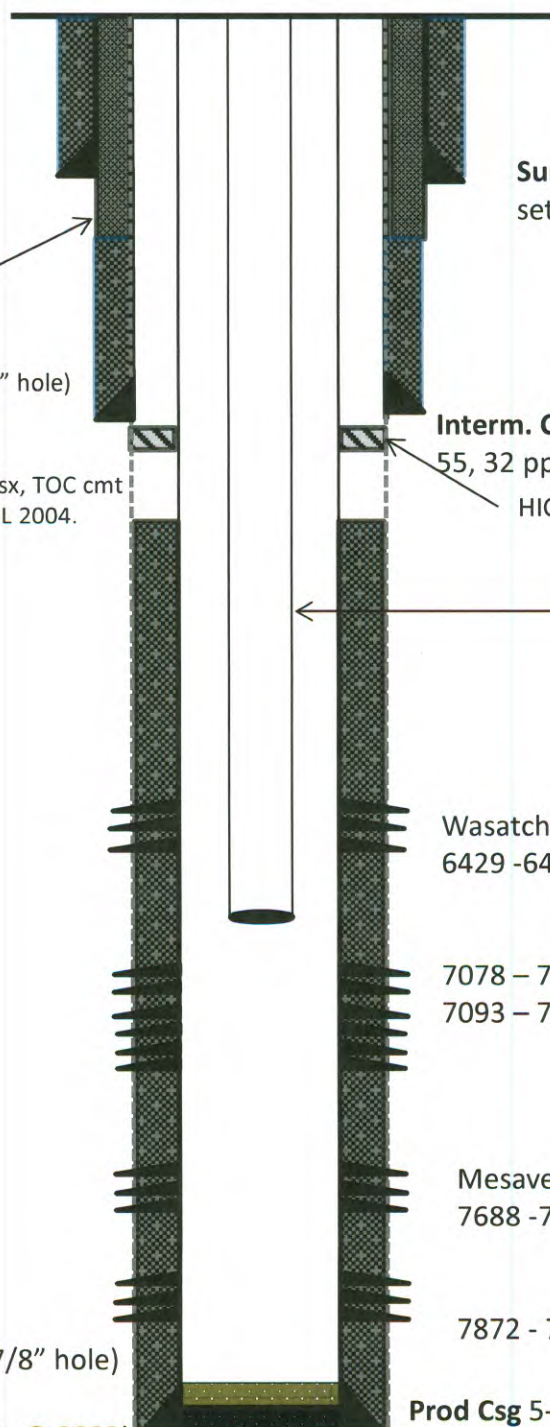
Wasatch Perfs:  
6429 - 6440'

7078 - 7086'  
7093 - 7096'

Mesaverde Perfs:  
7688 - 7700'

7872 - 7884'

Prod Csg 5-1/2" N-80, 17 ppf  
set @ 8004' MD





## Evans Federal 8-25E PROPOSED P&A Sketch

Natural Buttes Field

2100' FNL; 475' FEL, Section 25, T-10S, R-19E

Uintah County, UT / API # 43-047-35063

Date: 10/03/14

Spud: 03/05/2004

Completed: 04/17/2004

Elevation: 5250' GL

5267' KB

3' HSC sqz holes @ 580'

8-5/8", 630 sxs TOC cmt @ 1,450' CBL  
2004. Csg topped out w/ 425 sx @  
surface, July 2004.

(12-1/4" hole)  
CICR set @ 2300'

3' HSC sqz holes @ 2350'

Green River Formation 5-1/2", 595 sx, TOC cmt  
Top: 3985' @ 4,280' CBL 2004.

Wasatch Formation Top:  
4495'

CICR set @ 4450'

Mesaverde Formation  
Top: 7465'

CICR set @ 7410'

(7-7/8" hole)

PBTD @ 8003'  
TD @ 8045' MD

13-3/8", 460 sxs cmt circulated  
to surface

Plug #5: 580'- surface; 218 sks  
Class G cmt.

Surface Csg: 13-3/8" H-40, 48 ppf,  
set @ 531'

Plug #4: 2355 - 2150'; 70 sks Class  
G cmt below CR & 15 sks above.

Interm. Csg: 8-5/8" J-  
55, 32 ppf, set @ 2208'

Plug #3: 3985 - 3885'; 17 sks Class  
G cmt.

Plug #2: 4555 - 4400'; 17 sks Class  
G cmt below CR & 12 sks above.

Wasatch Perfs:  
6429 - 6440'

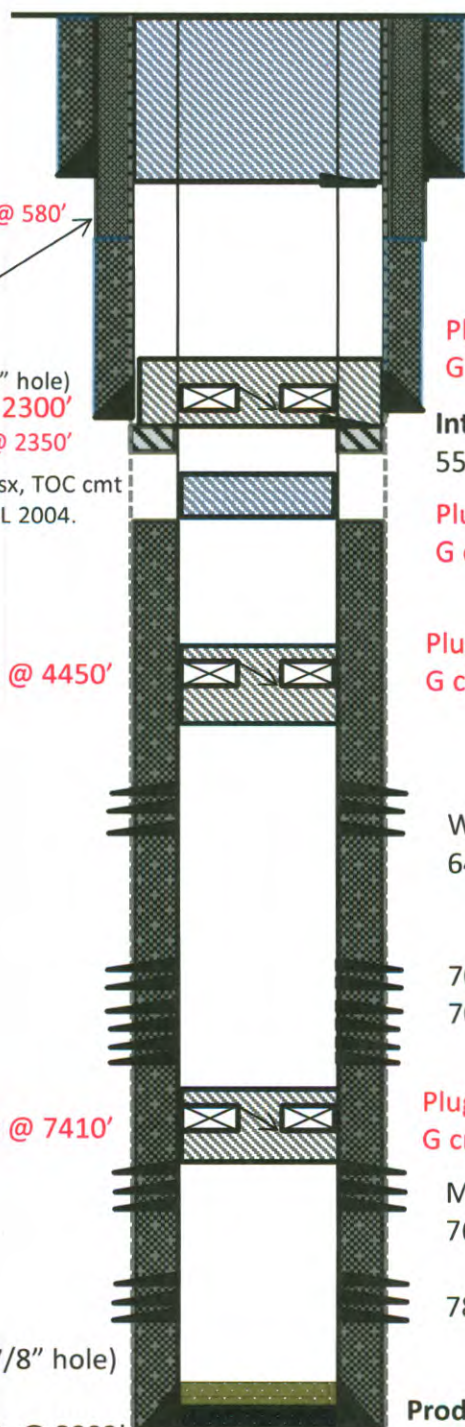
7078 - 7086'  
7093 - 7096'

Plug #1: 7515 - 7360'; 17 sks Class  
G cmt below CR & 12 sks above.

Mesaverde Perfs:  
7688 - 7700'

7872 - 7884'

Prod Csg 5-1/2" N-80, 17 ppf  
set @ 8004' MD



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-43156
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> EVANS FED 8-25E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2100 FNL 0475 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 25 Township: 10.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047350630000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/8/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  XTO Energy Inc. has plugged & abandoned this well per the attached summary report. Reclamation work will begin ASAP this fall/early winter according to the XTO Reclamation Plan on file at the Vernal BLM.		
		<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          December 22, 2014</b>
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 303-397-3736
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst
		<b>DATE</b> 12/17/2014

## **Evans Federal 08-25E**

**12/3/2014:** MIRU. Bd. ND WH. NU & FT Bop. TOH w/ 2-3/8" tbg. SWI & SDFN.

**12/4/2014:** Bd. Flow rate to srfc 14 GPM. Tronna wtr. MU & TIH w/ TS RBP, 2-3/8" tbg, Set TS @ 4,424'. TOH w/ tbg & tls. MU & TIH w/32-A tension pkr, & 2-3/8" tbg. Set pkr @ 2,473'. Cont TIH isolate HIC @ 3,230'-3,482'. EIR dwn csg, 2 bpm @ 650 psig, sptd sd on RBP. EOT @ 3,482'. SWI & SDFN.

**12/5/2014:** Bd. TOH w/2-3/8" tbg, 32-A tension pkr. MU & TIH w/Retr tl, tbg, Tgd snd @ 4,414'. TOH w/tbg, & TS. Ppd csg w/50 bbls 9.2# wtr. MU & TIH w/ bit, scr, & tbg. EOT @ 7,436'. TOH w/35 jts tbg. EOT @ 6,336'. SWIFN.

**12/6/2014:** Bd. TOH w/ 2-3/8" tbg, scr & LD. MU & TIH w/5.5" CICR, tbg. Set CR @ 7,400'. (Plg#1) PT tbg 1,000 psig. Stng in CICR, & EIR 2,000 psig, no rate. Bd to 1,000 psig 1 min. Stng out CICR, Mix & Ppd tbg w/30 sks/6.3 bls, class B cmnt, @ 15.8 ppg & 1.18 yld. displace w/27 bbls TFW, TOC @ 7,129'. TOH w/tbg & stngr. MU & TIH w/ 5.5" CICR, tbg. Set CICR @ 4,431'. (Plg#2), Stng in CR, & EIR 2,000 psig. no rate, stng out CR, & EIR on CSG above CR. 500 psig @ 1 bpm, stng in CR, attempt to EIR 2,000 psig. (No rate) Stng out, Mix & Ppd tbg w/30 sks/6.3 bls class B cmnt, @ 15.8 ppg & 1.18 yld. displace w/16 bbls TFW. TOC @ 4,160'. TOH w/ tbg, EOT @ 3,183'. (Allen Walker with BLM witnessed plugs phone # 435-828-3953). SWIFN.

**12/7/2014:** Bd. Continue TOH w/ 2-3/8" tbg, CICR stngr. MU & TIH w/ CICR, tbg. Set @ 3,183'. (Plg#3) EIR 500 psig @ 1 bpm, Mix & Ppd tbg w/161 sks/33.8 bls, class B cmnt, @ 15.8 ppg, & 1.18 yld. Pressure increase to 2,000 psig. Stng out CICR & spot 58 sks/12.1 bls class B cmnt, @ 15.8 ppg, & 1.18 yld. on top CICR. TOC @ 2,659'. displace w/9.5 bbls TFW. TOH w/ tbg. Mix up & Ppd csg reverse circ w/ 55 bbls corrosion inhibited FW, continue TOH w/tbg & stngr. MIRU WL, RIH & perf @ 2,350', w/3-1/8" gun, 3 spf, 10 gram, .34 Dia., 26" pen. TIH w/ CICR, 73 jts tbg, set CICR @ 2,308'. (Plg#4), Mix & Ppd tbg w/85 sks/17.3 bls class B cmnt, @ 15.8 ppg & 1.18 yld. Stng out & spot 15 sks/3.15 bbls. on CICR. Est TOC in 5.5' csg @ 2,173'. 70 sks 14.7 bbls slurry below CICR, EST TOC in 8-5/8" annulus @ 1,920'. TOH w/73jts tbg. RIH w/WL & perf @ 580'. RD WL. reverse circ dwn 5.5" csg up 8-5/8" annulus, clean returns after 30 bbls TFW. ( Allen Walker with BLM witnessed plugs phone # 435-828-3953). SWIFN.

**12/8/2014:** ND BOP. (Plg#5) Est. Circ w/ 0.3 bbls TFW, Mix & Ppd tbg w/178 sks/37.4 bbls, class B cmnt, @ 15.8 ppg, & 1.18 yld. Cut off WH 3' below surf. Top off w/16 sks/3.36 bbls class B cmnt, @ 15.8 ppg & 1.18 yld. RDMO. (Allen Walker with BLM witnessed plug phone # 435-828-3953). Will weld marker plate at a later date.

=====Evans Federal 08-25E=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 8-25E	
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047350630000	
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155	PHONE NUMBER: 303 397-3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FNL 0475 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="Weld P&amp;A Marker"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/19/2014				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/19/2014: XTO Energy Inc. has welded P&A marker onto casing. GPS re-verification was made: 39.91985 and -109.72263.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 06, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/27/2015	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: EVANS FED 8-25E	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FNL 0475 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 25 Township: 10.0S Range: 19.0E Meridian: S	COUNTY: UINTAH	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2015			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed final reclamation of this well site per the following: 1/30/2015: Reseeded location and 1/2 mile ROW. Seed was broadcast. 16-16-08 Fertilizer was added at 30 lbs to the acre. Seed mix as follows: Shadscale saltbrush - at 1.5 lbs per acre Winterfar - at 1.5 lbs per acre Gardner Saltbrush - 1.5 lbs per acre Fourwing saltbrush - 1.5 lbs per acre Munroe Globemallow - 0.5 lbs per acre Slender Wheatgrass - 2 lbs per acre Forage Kochia - 1 lb per acre Indian Ricegrass - 2 lbs per acre Bluebunch Wheatgrass - 2 lbs per acre Russian Wildrye - 2 lbs per acre

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 November 02, 2015

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/17/2015